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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION, P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. AMOCO PRODUCTION COMPANY 300451177800 Address P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Liling (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Cas [ ] Recompletion Change in Operator Casinghead Gas Condensate X If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
BASIN DAKOTA (PRORATED GAS) Well No. Kind of Lease Lease No. Lease Name T L RHODES C State, Federal or Fee 1 Location 1850 FEL 1530 Unit Letter Feet From The Line and Feet From The Line 30 28N SAN JUAN 11W Township NMPM County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Addicss (Give address to which approved copy of this form is to be sent) or Condensate [X]3535 EAST 30TH STREET, FARMINGTON, CO 87401 MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) EL\_PASO\_NATURAL\_GAS\_COMPANY P.O. BOX 1492, EL PASO, TX 79978 If well produces oil or liquids, Twp. | When i Rge. Is gas actually connected? Unit Sec. give location of tanks. -1 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Plug Back Same Res'v Diff Res'v lon wen New Well Workover Deepen Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (l'est must be after recovery of total volume of load oil and m ust be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbls. 5 1990 GAS WELL Actual Prod Test - MCF/D League of Test OIL CON. DIV. Gravity of Conden-Casing Pressure (1997) Tubing Pressure (Shut-in) Choke Size l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Doug W. Whaley, Staff Admin.

Panted Name

June 25, 1990

 Request for allowable for newly dialled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

Tinte

303-830-4280\_ Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.