

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-11808
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Cross Plains Operating Company XTO		6. State Oil & Gas Lease No. SF 080844
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: T.L. Rhodes C
4. Well Location Unit Letter B : 1190' feet from the North line and 2108' feet from the East line Section 31 Township 28 N Range 11 W NMPM County San Juan		8. Well No. #3
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,046' GL		9. Pool name or Wildcat Kutz Gallup / Basin Dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: Downhole commingle well ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc. request permission to downhole commingle production from the Basin Dakota pool (71599) and Kutz Gallup pool (36550). Both of these pools are included in NMCD pre approved pool combinations for downhole commingle the Gallup & Dakota pools. The pools will be commingled as follows:

1. MIRU PU.
2. TOH with rods & pump. TOH with tubing.
3. DO CIBP @ 6,300'.
4. TIH with tubing. Run rods & pump.
5. Downhole commingle Dakota and Gallup formations. RDMO PU.

Attached is the information required to approve the downhole commingling application.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Loren W. Fothergill TITLE Production Engineer DATE 5/28/02

Type or print name Loren W. Fothergill Telephone No. 324 1090

(This space for Signature)
APPROVED BY STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #1
TITLE DATE MAY 28 2002

Conditions of approval, if any:



May 28, 2002

Mr. Frank Chavez
New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87410

RE: Administrative approval to Downhole Commingle
T.L. Rhodes C #3
1,190' FNL & 2,180' FEL Sec. 31, T 28 N, R 11 W
San Juan County, New Mexico

Dear Mr. Chavez:

XTO Energy Inc. respectfully request approval to downhole commingle production from the Basin Dakota and Kutz Gallup pools in the T.L. Rhodes C #3. Attached for your reference are the following exhibits:

1. Sundry Notice (NMOCD From C-103)
2. Decline curves used for Production Allocation.

The T.L. Rhodes C #3 was drilled and completed by Pan American Petroleum Company as a Dakota well in September 1966. The Kutz Gallup formation was re completed in October 2001. The well is perforated in the Basin Dakota from 6,370'-6,506' and the Kutz Gallup from 5,828'-96'.

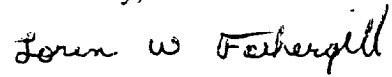
Based upon the last two months of stabilized production for the Kutz Gallup and the Basin Dakota formation, the following allocation was determined:

Basin Dakota (71599)	Oil 00.2%	Water 0 %	Gas 9.2%
Kutz Gallup (36550)	Oil 99.8 %	Water 100 %	Gas 90.8%

Both pools have common interest owners. Commingling both zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminating redundant surface equipment and maximize compressor efficiency. Attached is BLM approval on Form 3160-5 concerning this matter.

XTO Energy Inc. request your Administrative Approval to downhole commingle the Gallup and Dakota pools based upon the above information. Should you need any additional information please contact me at (505) 324 1090.

Sincerely,

A handwritten signature in black ink that reads "Loren W. Fothergill". The signature is written in a cursive, slightly slanted style.

Loren W. Fothergill
Production Engineer

Enclosures

Cc: GLM

LWF

George Cox – FTW Land
Well File

3

RHODES, T L C

XTO ENERGY

BASIN (DAKOTA)

SAN JUAN, NEW MEXICO

31B 28N 11W

BASE

511808

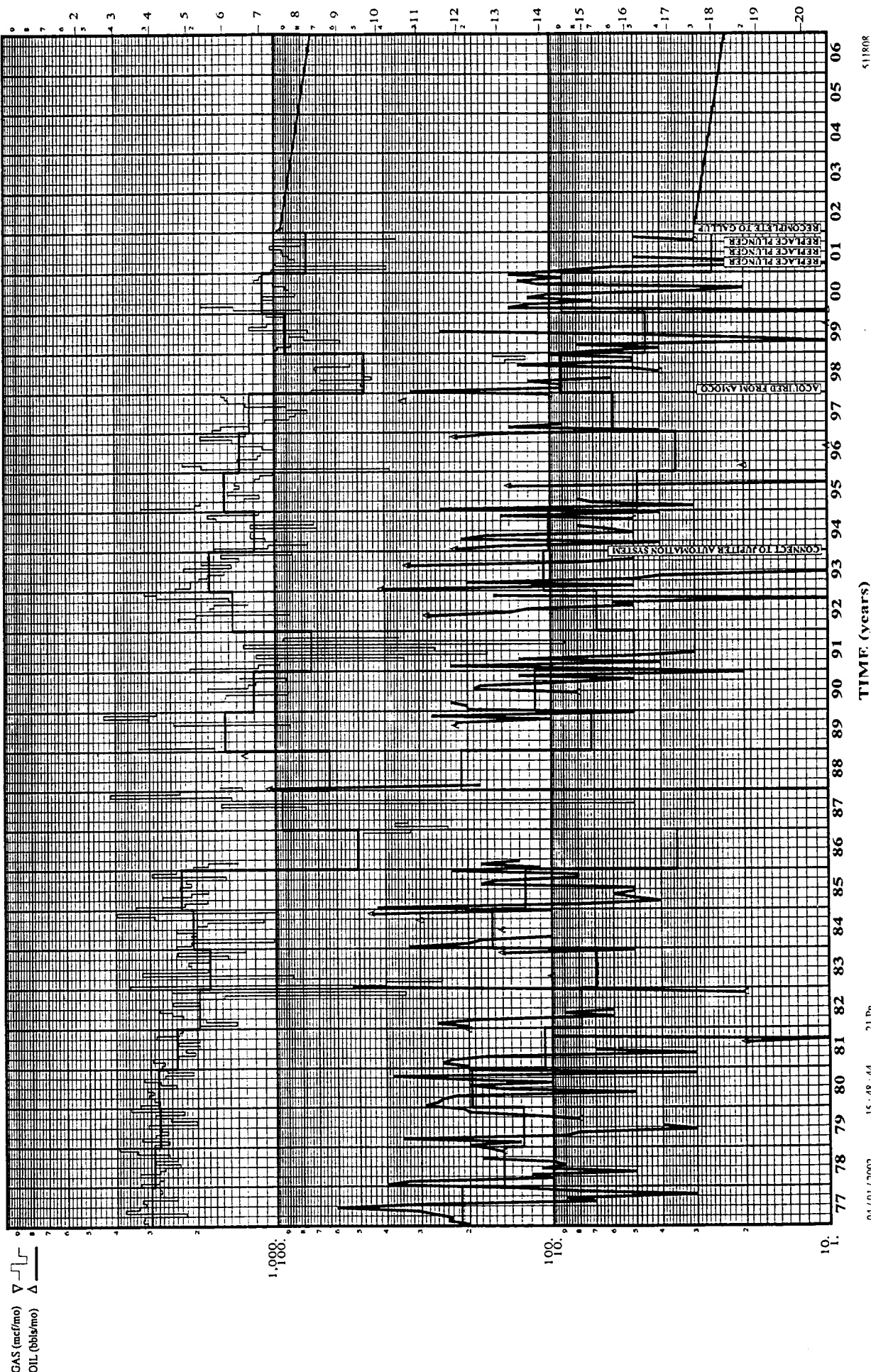
SAN JUAN

70898

LWF JAW LDR

M & L - 1/02 FORECAST

	Oil (bbls/mo)	Gas (mcf/mo)	Oil (bbls)	Gas (mcf)	Res. Cal. Life	PDR 21.250
Q:	3	948	12,116	1,666,324	As-Of-Date	1/02
Gel	1	267	466	147,525	Setup file	XTOSEC02
Decline	5.0 %	5.0 %	12,582	1,313,949	DEFAULT:	DEFAULT:
			Net Remaining	60,854	Q_Owner	DEFAULT
					Q_Other	DEFAULT

Run Date: 02/22/02
Run Time: 10:52:19

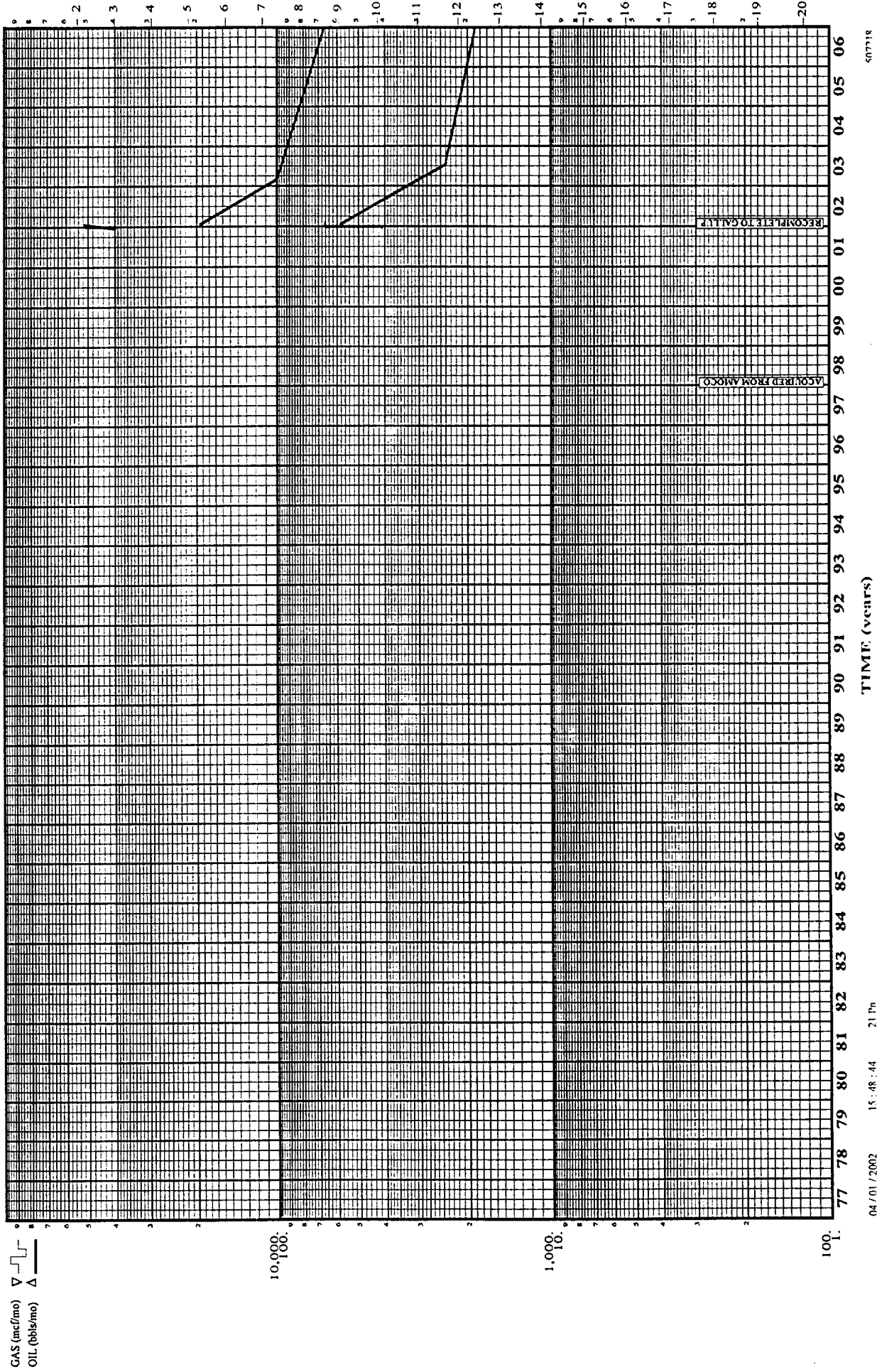
Oil		Gas		Oil		Gas		Res. Cal.		PDP	
(bbls/mo)		(mcf/mo)		(bbls)		(mcf)		Life		17,250	
Q _i	195	5,853		397		4,086		As-of Date	1/02		
Q _{el}	15	664		11,313		343,241		Setup file	XTOSSEC02		
Decline	45.0 %	45.0 %		11,710		347,327		Q ₁ Prod	DEFAULT		
				4,667		141,587		Q ₁ Owner	DEFAULT		
								Q ₁ Other	DEFAULT		

Run Date: 02/22/02
Run Time: 10:52:34

RHODES, TLC 3
XTO ENERGY
SIMPSON (GALLUP)
SAN JUAN, NEW MEXICO
31B 28N 11W
BASE
507218
RWT
SAN JUAN
70898

M & L - 1/02 FORECAST

LWF JAW LDR



(November 1994)

REC'D / SAN JUAN
NOV 13 2001FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

USA SF-080844

6. If Indian, Alibotee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

T.L. RHODES C #3

9. API Well No.

30-045-11808

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

Type
☐

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

3b. PhoneNo. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC31, T28N, R11W 1190' FNL & 2180' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to recompleate the Kutz Gallup formation in the subject well per the following procedure:

1. MIRU PU. Set 4-1/2" RBP @ 6,300' to isolate the DK perforations.
2. Perforate the Gallup fr/5,828' - 5,846' and 5,886' - 5,896' with 2 JSPF.
3. Frac Gallup perforations.
4. Flow back well until clean.
5. Produce Gallup formation until rates stabilized.
6. Obtain downhole commingling approval and downhole Gallup and Dakota formations.

Reapproved pool combinations under Order R-1126
As allocation schedule for the Gallup and Dakota
formations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Loren W. Fothergill

Title

Operations Engineer

Date 9/19/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Ref. Eng

Date

11/2/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-AFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR

Well: T L RHODES C
 Operator: XTO ENERGY, INC.
 Township: 28.0N Range: 11W
 Section: 31 Unit: B
 Land Type: F County: San Juan

No.: 3
 API: 3004511808

Accumulated:

Oil: 2856 (BBLs) Gas: 472239 (MCF)
 Water: 686 (BBLs) Days Produced: 7394 (Days)

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	32	732	0	31	32	732
February	9	473	0	28	41	1205
March	9	485	0	31	50	1690
April	12	681	80	30	62	2371
May	6	445	0	31	68	2816
June	0	471	0	30	68	3287
July	4	706	0	31	72	3993
August	5	711	0	31	77	4704
September	13	530	0	30	90	5234
October	5	144	0	31	95	5378
November	3	122	0	30	98	5500
December	10	159	40	31	108	5659
Total	108	5659	120	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	7	1000	0	31	115	6659
February	4	970	0	28	119	7629
March	8	868	0	31	127	8497
April	1	575	0	30	128	9072
May	2	776	0	31	130	9848
June	5	878	0	30	135	10726
July	25	753	0	26	160	11479
August	0	1242	70	31	160	12721
September	1	1062	0	30	161	13783
October	1	901	0	31	162	14684
November	0	904	0	30	162	15588
December	0	1069	0	29	162	16657
Total	54	10998	70	358		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	826	0	31	163	17483
February	14	1418	0	29	177	18901
March	12	1893	0	31	189	20794
April	7	996	0	30	196	21790
May	12	1115	0	31	208	22905

June	10	837	30	30	218	23742
July	3	880	0	31	221	24622
August	2	912	0	31	223	25534
September	11	1010	0	30	234	26544
October	13	1185	15	31	247	27729
November	9	1136	60	29	256	28865
December	14	1097	0	31	270	29962
Total	108	13305	105	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodt	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	1021	0	27	279	30983
February	6	391	0	24	285	31374
March	1	983	0	27	286	32357
April	2	836	0	30	288	33193
May	5	887	0	31	293	34080
June	0	928	0	29	293	35008
July	0	933	0	31	293	35941
August	0	1036	0	31	293	36977
September	0	795	0	29	293	37772
October	3	1005	0	31	296	38777
November	5	360	0	18	301	39137
December	0	0	0	0	301	39137
Total	31	9175	0	308		

Year: 2001

Pool Name KUTZ GALLUP

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodt	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	397	4168	158	27	397	4168
Total	397	4168	158	27		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodt	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	301	39137
February	0	0	0	0	301	39137
March	0	0	0	0	301	39137
April	0	0	0	0	301	39137

May	0	0	0	0	301	39137
June	0	0	0	0	301	39137
July	0	0	0	0	301	39137
August	0	0	0	0	301	39137
September	0	0	0	0	301	39137
October	0	0	0	0	301	39137
November	0	0	0	0	301	39137
December	0	0	0	0	301	39137
Total	0	0	0	0		

Year: 2002

Pool Name KUTZ GALLUP

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	582	11561	135	31	979	15729
February	624	8475	0	28	1603	24204
March	691	9332	0	31	2204	33536
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	0	0	0	0	0	0
Total	1897	29368	135	90		