

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF080844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
RHODES C 32. Name of Operator  
XTO ENERGY INCContact: HOLLY PERKINS  
E-Mail: Holly\_Perkins@xtoenergy.com9. API Well No.  
30-045-11808-00-S13a. Address  
2700 FARMINGTON AVE., BLDG K, SUITE 1  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 505.324.1090 Ext: 4020  
Fx: 505.564.670010. Field and Pool, or Exploratory  
KUTZ CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T28N R11W NWNE 1190FNL 2180FEL  
36.62267 N Lat, 108.04306 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

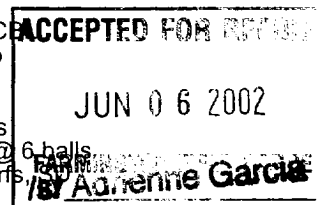
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/17/01: MIRU PU. Tgd fill @ 6,458' (76' fill). TOH w/200 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg, SN & 1 jt 2-3/8" tbg. TIH w/4-1/2" CIBP & 2-3/8" tbg. Set CIBP @ 6,300'.

11/18/01: TOH w/tbg. Logged well fr/6,300' to 4,380' w/CBL/GR/CCL log. TOC @ 4,860' by C Perfd GP fr/5,828'-46' & 5,886'-96' w/2 JSPF (54 - 0.34" diam hole). TIH w/4-1/2" pkr & tbg to 5,061'.

11/19/01: TIH w/tbg & pkr. Set pkr @ 5,747'. Press tstd TCA to 500 psig. Held OK. BD perfs fr/5,828'-96' @ 2,500 psig. Ppd 750 gals 15% NEFE HCl acid & 84 - 7/8" RCN balls spaced @ 6 balls per bbl @ 5 BPM & 2,500 psig. Balled out twice @ 3,000 psig, 1st time w/650 gals acid in perfs. & 2nd time w/700 gals acid in perfs. ISIP 500 psig. 2" SIP vac. Rel pkr. TIH & knocked off balls. TOH w/tbg & pkr.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9619 verified by the BLM Well Information System  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 05/20/2002 (02JXL0044S)

Name (Printed/Typed) LOREN FOTHERGILL

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 12/04/2001

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	<b>ACCEPTED</b>	Title	ADRIENNE GARCIA PETROLEUM ENGINEER	Date	06/06/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Additional data for EC transaction #9619 that would not fit on the form

### 32. Additional remarks, continued

11/20/01: TIH w/pkr & 2-7/8" frac string. Set pkr @ 5,731'. Press csg to 650 psig.

11/21/01: Frac GP perfs fr/5,828'-96' dwn 2-7/8", N-80 Hydril tbg w/8,152 gals 20#, X-linked gelled & 17,883 gals 20#, linear gelled, 60-70Q, N2 foamed, 2% KCl wtr & 112,200# 20-40 Brady sd & 29,880# PropNet @ 25 BPM & 4,204 psig. Flushed w/1,323 gals 20#, linear gel. Max TP 6,980 psig. ISIP 1,089 psig. 30 sec SIP 1,048 psig. 5" SIP 943 psig. 10" SIP 865 psig. 15" SIP 824 psig. Op tbg to flowback tnk @ 2:00 p.m. SITP 680 psig. 5:00 p.m.: F. 4 BLWPH, FTP 1,410 psig, 1/8" ck. 5:00 a.m.: F. 48 BLW, FTP 580 psig, 1/8" ck, 12 hrs.

11/27/01: SITP 300 psig. TOH & LD frac stringr. TIH w/NC, SN & 188 jts 2-3/8" tbg. EOT set @ 5,906'. SN set @ 5,904'. S. 2 BO, 13 BLW, 3 hrs (6 runs).

11/28/01: S. 1 BO, 8 BLW, 2 hrs (4 runs). TOH w/2-3/8" tbg, SN & NC. TIH w/2-3/8" x 30' slotted OPMA, SN, 5 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, Baker TAC & 184 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT set @ 5,940'. SN set @ 5,909'. TAC set @ 5,752 w/10K ten. TIH w/2" x 1-1/2" x 12' RWBC pmp w/12' x 3/4" GAC, spiral rod guide, LS, 9 - 7/8" new Norris "D" rods & 75 - 3/4" used "D" rods (XTO yard).

11/29/01: Fin TIH w/52 - 3/4" grade "D" rods, 98 - 3/4" grade "D" rods w/5 molded rod guides per rod, 2 - 3/4" new Norris grade "D" rods w/5 molded rod guides per rod, 1 - 3/4" x 2' pony rod & 1-1/4" x 16' PR w/8' liner. HWO. RDMO PU.

11/30/01: MI & set PPS recond Lufkin C-160D-173-74 ppg ut & PPS rebuilt Arrow C-96 gas eng. HWO. SITP 0 psig, SICP 180 psig. Std ppg @ 5:30 p.m. Ppg @ 8 x 64" SPM.