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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	1.
	LAND OFFICE	AUTHORIZATION TO TRA	INSPURT OIL AND NATURAL GA	45
	TRANSPORTER OIL /			10
	OPERATOR /			
I.	PRORATION OFFICE Operator			
	PAN AMERICAN PETRO	LEIM CORPORATION		
	Address 501 Airport Brive, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box)		Other (Please explain)	OIL CON. COM.
	New Well	Change in Transporter of:		DIST. 3
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	≓ 1	
	Change in Ownership	Conden	isure	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND L		primation Kind of Lease	, No
	Lease Name	Well No. Pool Name, Including Fo		or Fee Federal SF 077966
	Gallegos Canyon Unit Location	238 Che Che Ge	11up	Aggetal by 0//Agg
	Unit Letter H ; 2360	Feet From The Borth Lin	e and Feet From Ti	ne <u>Last</u>
Line of Section 23 Township 28-W Range 13-W , NMPM, San Juan				County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		S Address (Give address to which approve	ed copy of this form is to be sent)
		6. Co	P. O. Box 108, Farmingto	
	Plateau, Inc. Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which approve	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n .
	give location of tanks.	H 23 28N 13W	<u>Ro</u>	
	If this production is commingled with COMPLETION DATA	n that from any other lease or pool,	give commingling order number:	······································
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 5-12-66	4-29-69	6432'	5873'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	GL 5989' RKB 6001'	Gallup	5676'	5677'
	Perforations			Depth Casing Shoe
	5676-84' x 4 8PF	TURING CASING AND	CEMENTING BECORD	6431'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8" - 244	368'	225
	7=7/8"	4-1/2" - 10.5#	6431'	1425
		2-3/8" - 4.7#	5677'	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
V.	OII. WELL. able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	4-29-69	4-30-69	Pump Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing Pleasure	-
	Actual Prod. During Test	Oil-Bbls. +	Water-Bbls.	Gas - MCF
		9	0	TSTM
	GAS WELL	Longth of Tool	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Date: Goldensard MMCL	C. a. m.) or overdending
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			MAY 1 2 1969	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Circinal Signed by Emery C. Arnold	
	above is true and complete to the best of my knowledge and belief.		BY	
	fight of Coursed Byg		TITLESUPE	RVISOR DIST. #3
	La Daniel San Jan		This form is to be filed in compliance with RULE 1104.	
			THIS TOTH IS TO BE THOU IN COMPATERIOR WITH COME THE	

(Signature)

Engineer (Title)

May 8, 1969 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.