

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF -077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

238

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR S.W. AND
SUBV. OR AREA

Sec. 23, T-28-N, R- 13W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

2360'N, 790'E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, TO, OR, etc.)

5989'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to your demand letter dated December 8, 1987, please be advised that steps are being taken to plug & abandon this well according to the following revised program, which will be undertaken upon receipt of approval by Bureau of Land Management and Meridian management.

MOL&RU. NU BOP. Spot 60 sx (71 cu.ft.) cmt. plug from TD to 5267'. Pull tbq to 4500' & reverse out to clean tbq. WOC. TIH, tag bottom plug @ 5267'. Pull tbq to 3305', spot 10 sx (12 cu.ft.) cmt. plug 3305-3205' to cover Mesa Verde. Pull tbq to 2640'. Spot 10 (12 cu.ft.) cmt. plug 2640-2540' to cover Chacra top. Pull tbq to 1728'. Spot 30 sx (35 cu.ft.) cmt. plug 1728-1463' to cover Pictured Cliffs & Fruitland formations. TOOH. Perf 2 squeeze holes @ 474'. Circ. cmt to surf through 4 1/2" - 8 5/8" annulus. Use 150 sx (177 cu.ft.) cmt. If unable to circulate, spot plug 474-318' inside csg w/40 sx (47 cu.ft.) and perforate 2 holes @ 150', then circ. cmt. to surface in 4 1/2" - 8 5/8" annulus w/45 sx (53 cu.ft.) cmt. Cut off wellhead and install dry hole marker w/10 sx (12 cu.ft.) cmt. plug

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

12-09-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 23 1987

DEC 18 1987

DATE

AREA MANAGER

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCQ