

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATION  
(Include instructions on back of form)

Bureau of Land Management  
Form 3160-5, 1001-0135  
Expires August 31, 1985

5. LEASE IDENTIFICATION AND SERIAL NO.

NM-09979

6. IF APPLICABLE, ADDRESS OF TRACT NAME

7. UNIT OR TRACT NAME

S.E. Cha Cha

9. WELL NO.

30

10. FIELD AND POOL OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Hicks Oil & Gas, Inc.

ADDRESS OF OPERATOR

P.O. Drawer 3307 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in detail - Give any street or road name.  
See also space 17 below)  
At surface

800' FSL and 730' FEL

RECEIVED

MAY 30 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT RESULT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well has not been abandoned. Due to the oil price collapse and severely reduced cash flow we request permission to postpone the abandonment until market conditons are more favorable.

RECEIVED  
JUN 11 1986  
OIL CON. DIV.  
DIST. 3

The casing & submermal plug is to be  
pressure tested to 500 psi at the  
surface with no more than 10%  
bleed off in 15 minutes.

This Approval Or Temporary  
Abandonment Expires

June 9, 1987

Mike Hicks

TITLE President

5/27/86

APPROVED  
AS AMENDED

JUN 09 1986

AREA MANAGER

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL  
Sec. I.

NMOCC

Master



IN REPLY REFER TO:  
3165.1 (016)

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

### FARMINGTON RESOURCE AREA

Caller Service 4104

Farmington, New Mexico 87499

#### General Requirements For Non-Producing Wells on Federal Leases

May 12, 1986

✓ I. Any temporary abandonment request must include the following:

A. Justification of the reason the well should be temporarily abandoned rather than permanently plugged and abandoned.

B. A complete record of perforations in the well casing.

C. Provide for the installation of a bridge plug or a cement plug no more than 50 feet above each set of open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface. If a bridge plug is used, it must be capped with cement. The cement cap must be the greater of 35 feet or five sacks of cement if placed by dump bailer or, 25 sacks if spotted by tubing. If a cement plug is used it must be the greater of 100 feet or 25 sacks of cement.

D. The casing and uppermost plug must be pressure tested.

E. Rehabilitation of the surface must be performed on all disturbed surface except for that necessary to service the well.

F. The anticipated date the operations will occur.

G. Approval will be granted for one year and one extension may be granted upon receipt of a proper request. All temporarily abandoned wells must either be reconditioned to a useful function within two years from the date of the first approval or permanently plugged and abandoned.

II. Any request for long-term shut-in status will be approved under the following conditions:

A. Approval may be granted for long-term shut-in of a well for reasons that include, but are not limited to the following:

1. Unable to buck line pressure.

2. Unable to produce due to lack of or litigation of sale contracts.

3. Unable to produce in paying quantities under existing market conditions.

4. Sales line unavailable.

5. Time required to evaluate well for usefulness.

B. The following terms and conditions will apply to all wells approved for long-term shut-in:

1. Approval will be granted for one year and renewed annually, upon receipt of a proper request.

2. Approved SI wells are to be tested annually. This office shall be notified in sufficient time before test to allow BLM to witness the test. Testing will include verification of production capabilities and casing integrity, such as pressure testing annulus, bradenhead tests, etc.

3. Close all valves on wellhead and seal. (This is to only identify the well as shut-in and to let the operator/BLM know if the well has been tampered with. All disconnected lines shall have bull plugs installed in the connections broken.

4. Clean up the location - pick up trash and junk, and remove to an acceptable area.

5. For oil wells with pump jacks, the operator will be allowed to leave the pump and rods in the hole and close all valves at the surface. The operator is to advise BLM if they will be removing the pump jack.

6. All wells approved for long-term shut-in will be carried in BLM records as being in a producible condition.

III. Any request for permanent plugging and abandonment must include the following:

A. The reason that the well should be permanently plugged and abandoned.

B. A plugging program to isolate and protect subsurface zones, other minerals and water zones.

C. The anticipated date the plugging will occur.