District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District II PO Drawer DD, Artesia, NM 88211-0719

x 2088, Santa Fe	•										
	REQ			LOWA		D AUTHOR	RIZATI	ON TC		PORT O Number	
		Am	noco Pro	duction	Company					778	
1670 Broadway P.O. Box 800										r Filing Code	
				olorado 8					CH Effecti	ve 5-01-1996	
⁴ API Number 30-045-13354						⁵ Pool Name stz Pictured Ci	Pool Name Z Pictured Cliffs			⁶ Pool Code 79680	
⁷ Property Code						Property Name				9 Well No.	
	00570					os Canyon U	nit			11	
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