

Form 9-300 (Rev. 5-65) 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL Eff. 2-1-71, COM. 2-1-71		☐ GAS WELL ☐ DRY ☐ Other Injection	
b. TYPE OF COMPLETION Eff. 2-1-71, COM. 2-1-71		☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other	
NAME OF OPERATOR PAN-AMERICAN PETROLEUM CORPORATION			
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2130' PSL & 2030' PSL At top prod. interval reported below At total depth Same			
14. PERMIT NO.		DATE ISSUED MAR 16 1967	
15. DATE SPUDDED 1-28-67		16. DATE T.D. REACHED 2-3-67	
17. DATE COMPL. (Ready to prod.) 3-4-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* RKB 3669	
19. ELEV. CASINGHEAD ---		20. TOTAL DEPTH, MD & TVD 5675'	
21. PLUG, BACK T.D., MD & TVD 3639'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Surf. - 5675'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5576-5582' Pinon Gallup	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8-5/8"		240	
4-1/2"		10.50	
DEPTH SET (MD)		HOLE SIZE	
261'		12-1/4"	
3675'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED	
175 sacks		None	
1600 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
2-3/8"		3536'	
3535'		3535'	
31. PERFORATION RECORD (Interval, size and number) 5576-5582' 4 shots per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5576-5582'		500 gallons 7-1/2% acid.	
33.* PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Water Injection Well		WELL STATUS (Producing or shut-in) Shut In	
HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
GAS—MCF.		OIL GRAVITY-API (CORR.)	
WATER—BBL.		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED G. W. Eaton, Jr.	
TITLE Area Engineer		DATE March 15, 1967	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface sand & shale	0	1533'				
Pictured Cliffs	1533'	1680'				
Lewis Shale	1680'	3080'				
Mesa Verde	3080'	4250'				
Mancos	4250'	5158'				
Gallup	5158'	5570'				
Pinon Gallup	5570'	5675'				