NO. OF COPIES RECEIVED			
SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-
FILE U.S.G.S.	_	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE			RAL GAS
TRANSPORTER OIL /	Eff. 2-1-71,  Pan American Fetro. Co	rp.	(6)
OPERATOR 1	- name to an iname t	to	13
PRORATION OFFICE	, has changed 100 PROD. CO.	/ 	
Operator PAN AMERICAN PETRO	LEUM CORPORATION		
Address			
Reason(s) for filing (Check proper bo	Farmington, New Mexico	87401 Other (Please explain	-1
New Well	Change in Transporter of:	Was complete	ed and used as water
Recompletion		in from well	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name Gallegos Canyon Unit	Well No. Feel Name, Including F  259 Pinon Gallup	1	f Lease No Federal or Fee <b>Federal</b>
Location			_
Unit Letter P : 740	O Feet From The <b>South</b> Lin	ne and <b>810</b> Feet	From The Last
Line of Section 14 To	ownship 28-N Range 1	2-W , NMPM,	San Juan County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
Plateau, Inc.		P. O. Box 108, Farm	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas		approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	P 14 28W 12W	No	<u> </u>
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complete	ion - (X)	New Well Workover Deep	pen   Plug Back   Same Resty. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
February 13, 1967	March 7, 1967	5830 '	5795'
Elevations (DF, RKB, RT, GR, etc.,	I and the second	Top Oil/Gas Pay	Tubing Depth
RDB 5790 Perforations	Pinon Gallup	57 <b>23</b> '	5695 Depth Casing Shoe
5 <b>72</b> 8-57 <b>3</b> 61			
		D CEMENTING RECORD	SACKS CEMENT
12-1/4"	CASING & TUBING SIZE 8-5/8"	258'	SACKS CEMENT
7-7/8"	4-1/2"	5 <b>830</b> '	1650
	2-3/8'	5695'	None
TEST DATA AND REQUEST !	FOR ALLOWARIE (Test must be a	ifter recovery of total volume of lo	oad oil and must be equal to or exceed top all
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas tijt, etc.)
September 20, 1967	September 20, 1967 Tubing Pressure	Casing Pressure	Cheles S(ze
24 hours		•••	CT 11 17
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	THE D
	70	25	1067
			SE Graver of Stranger
GAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gray Conden ate
Actual Prod. Test-MCF/D		1	CON. a
	Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Grant, o Geriden ate
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	OIL CON. 3
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	OIL CON. 3
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA!  L hereby certify that the rules and	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)  OIL CONSE  APPROVED  SE	CON. a

ORIGINAL SIGNED BY G. W. Eaton, Jr.

(Signature) Area Engineer

(Title)

September 22, 1967

SUPERVISOR DIST. #3 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.