

5 USGS 1 El John 1 File

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
NM 0556339

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bav Mare

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10-T28N-R13W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El John Petroleum Corp.

3. ADDRESS OF OPERATOR

216 Tower Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

900' fnl 675' fe1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5955' RKB

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

12/28/67

Spud 12 1/4" hole 7 P.M., 12/29/67 - drilling at 276'.

12/31/67

Drilled 12 1/4" hole to 490'. Ran 16 jts. 8 5/8" O.D., 24#, J-55, CF&I  
csg. T.E. 497 set at 483' RKB. Cemented with 310 sx. class "C" 2% Cacl.  
P.O.B. 7:00 P.M., 12/30/67 - circulate approximately 25 sx. cement. W.O.C.

1/17/68

6440' wt. 9.4 vis 105  
Ran 203 jts. 4 1/2" O.D., 10.55, J-55, 8R, ST&C, CF&I csg. T.E. 6434.67  
set at 6433' RKB. Cemented first stage with 150 sx. class "A" 8% gel.  
plus 100 sx. class "C" with 7 1/2% salt per sx. P.O.B. 2:45 P.M. Good  
mud returns while cementing, reciprocated csg. while cementing. Max.  
cementing press. 1000 psi. - open stage tool. W.O.C. and circulate  
hole 4 hrs. Cemented second stage through Baker two stage tool at 4449'  
with 250 sx. 40% Diacel "D", 12 1/2% coalite per sx. cement (1150 cu. ft.  
slurry). P.O.B. 8:00 P.M., 1/17/68 - good mud returns while cementing.  
Max. cementing press. 1000 psi. Set slips and nipple up.

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. R. Bingham (Jr.)*

TITLE

Engineer

DATE 2/29/68

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR

1968

\*See instructions on Reverse Side U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.