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El Paso file

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OF OIL AND NATURAL GAS

MAR 1968

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I. Operator
El John Petroleum Corp.
Address
Box 234, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Bay Mare Well No. 1 Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee Fed. Lease No. 0556339
Location
Unit Letter RA 900 Feet From The North Line and 675 Feet From The East
Line of Section 10 Township 28N Range 13W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Rock Island Oil & Refining Co. Box 328, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks. Unit I Sec. 10 Twp. 28N Rge. 13W Is gas actually connected? No When Soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 12/29/67 Date Compl. Ready to Prod. 1/25/68 Total Depth 6440' P.B.T.D. 6403'
Elevations (DF, RKB, RT, GR, etc.) 5944' Gr. Name of Producing Formation Dakota Top Oil/Gas Pay 6256' Tubing Depth 6343'
Perforations 6256'-59, 6264'-70, 6324'-34, 6340'-44, 6356'-64 Depth Casing Shoe 6433'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/2" 8 5/8" 483' 310
7 7/8" 4 1/2" 6433' 430 cu. ft. 1st. stage
2 3/8" 6343' 1190 cu. ft. 2nd. stage

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 2500 Length of Test 24 hrs. Bbls. Condensate/MMCF 50 Gravity of Condensate 49°
Testing Method (pilot, back pr.) Pitot Tubing Pressure (shut-in) 1571 Casing Pressure (shut-in) 1540 Choke Size 1"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer
2/29/68 (Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 4 1968
BY SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.