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Ì	SANTA FE				
	FILE		1	1	
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	TRANSPORTER	OIL	1		
		GAS	/		
	OPERATOR	/			
	PRORATION OF				
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5-OCC 1-Del Mar	1-r11e			•	
NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C+104	
SANTA FE /	REQUEST F	OR ALLOWABLE		Supersedes Old : Effective 1-1-65	C-104 and C-110
FILE	===	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			
U.S.G.S.	AUTHORIZATION TO TRAN				
OIL /					
TRANSPORTER GAS /					
OPERATOR					
PRORATION OFFICE					
Operator Del Mar Petroleum Com	pany				
Address					
Reason(s) for filing (Check proper box)	gton, New Mexico 87401	Other (Please e	xplain)		
New Well	Change in Transporter of:	To change	name of co	mpany from E	ljohn
Recompletion	Oil Dry Gas			n to Del Mar	
Change in Ownership	Casinghead Gas Condens	ate 1eum Comp	any - Effec	tive June 1,	1972
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	-matten	(ind of Lease		Lease No.
Lease Name Bay Mare	Basin Dakot		State, Federal or F	e Federal	0556339
Location	, bustin bunde				·
Unit Letter / I ; 90	O Feet From The North Line	and 675	Feet From The _	East	
Unit Letter;;			_		
Line of Section 10 Tov	waship 28N Range 13	, NMPM,		San Juan	County
		_			
DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GAS	Address (Give address to	which approved c	opy of this form is to	be sent)
Plateau, Inc.	o. sondensule	P. O. Box 108.	Farming ton	. New Mexico	87401
Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🛣	Address (Give address to	which approved c	opy of this form is to	be sent)
El Paso Natural Gas C		P. O. Box 990,	Farmington	, New Mexico	87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	1? When		
give location of tanks.	I 10 28N 13W				
If this production is commingled wi	th that from any other lease or pool, a	give commingling order	number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover		ug Back Same Res	v. Diff. Res'v.
Designate Type of Completic	0	1	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
			D,	epth Casing Shoe	
Perforations				op odomy one	
	TUBING, CASING, AND	CEMENTING RECORD	ii		_· ·
100 5 6175	CASING & TUBING SIZE	DEPTH SE	1	SACKS CEM	ENT
HOLE SIZE	CASING & TOPING SIZE				
			. <u></u>		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as	fter recovery of total volum pth or be for full 24 hours	ne of load oil and	must be equal to at	xceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, e	10.)	TIN
Date First New Oil Adm 13 Idnks	24.5 67 7.557				A FD /
Length of Test	Tubing Pressure	Casing Pressure	C	hole Size	1070
				JUN 2 6	19/2
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	G	as MCF	2014
				OIL CON.	COM.
				DIST.	3/
GAS WELL	Length of Test	Bbls. Condensate/MMCI	- G	ravity of Condensate	<u> </u>
Actual Prod. Test-MCF/D	Langin of Table				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
		OU (ON COMMISSIO	N
I. CERTIFICATE OF COMPLIAN	NCE				
ه د مدر د مدر	regulations of the Oil Conservation	APPROVED	JUN !	िक रूप र 	19
a	Original S	Signed by A	R. Kendrick		
above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3			
		TITLE PRINCIPLE	10 m BHO LHBIN		
) 'P 8 December	This form is to	be filed in com	npliance with RUL	E 1104.
Original signed	by T. A. Dugan	If this is a req	uest for allowab	le for a newly dril	ed or deepens
/6/-	and the same of th	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			

VI

0:	riginal signed by T. A. Dugan	
	(Signature)	
	Agent	
	(Title)	
	6-23-72	
	(Date)	

4PP	ROVED	J	JN 2 c	• •, •		19
3Y	Original	Signed b	y A. I	R. Ker	drick	
TITI	ँ) द्रागर ्वा	LEUM ENGI	NEER I	DIST.	NO. 3	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.