

UNITED STATES SUBMIT
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION:		
At surface 900' fnl 675' fel		
At top prod. interval reported below		
At total depth		
2. NAME OF OPERATOR El John Petroleum Corp.		RECEIVED MAR 1968
3. ADDRESS OF OPERATOR Dox 234, Farmington, New Mexico		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) U.S. GEOLOGICAL SURVEY At surface 900' fnl 675' fel		
14. PERMIT NO.		DATE ISSUED
15. DATE SPUDDED 12/29/67		16. DATE T.D. REACHED 1/16/68
17. DATE COMPL. (Ready to prod.) 1/25/68		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5944' Gr.
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6440'
21. PLUG, BACK T.D., MD & TVD 6403'		22. IF MULTIPLE COMPLEMENTS HOW MANY INTERVALS DRILLED BY SINGLE
23. ROTARY TOOLS 0 - T. D.		CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME AND PERCENTAGE 6256' - 6364' Dakota		25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger I.E.S. Density		27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)		
CASING SIZE 8 5/8" 4 1/2"	WEIGHT, LB./FT. 24 10.5	DEPTH SET (MD) 483 6333
HOLE SIZE 12 1/2 7 7/8	CEMENTING RECORD 310 sx. 1620 cu. ft.	AMOUNT PULLED --- ---
29. LINER RECORD		30. TUBING RECORD
SIZE None	TOP (MD) Bottom	BOTTOM (MD) None
SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD) ---
31. PERFORATION RECORD (Interval, size and number) 6256' - 59, 6264' - 70, 6324' - 34, 6340' - 44, 6356' - 64		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 6256'-6364'		AMOUNT AND KIND OF MATERIAL USED 80,000# 20-40 sd. 103,782 Gal. water
33.* PRODUCTION		
DATE FIRST PRODUCTION 1/25/68	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 24	WELL STATUS (Producing or shut-in) 10
CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD 150	GAS—MCF. 2500
WATER—BBL. 10	GAS—OIL RATIO 49°	TEST WITNESSED BY T. A. Dugan
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Original signed by T. A. Dugan	TITLE Engineer	DATE 2/29/68

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL WELL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			LOG TOPS	1662'	
			Pictured Cliffs	1800'	
			Lewis	3192'	
			Cliff House	3233'	
			Menefee	4143'	
			Point Lookout	4480'	
			Mancos	5338'	
			Gallup	6138'	
			Greenhorn	6198'	
			Graneros shale	6254'	
			Graneros sand	6310'	
			Dakota		