

CONFIDENTIAL

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
1980' from North and East Lines
 At top prod. interval reported below
 At total depth

Same	14. PERMIT NO.	DATE ISSUED

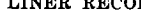
15. DATE SPUDDED 2/9/68	16. DATE T.D. REACHED 2/20/68	17. DATE COMPL. (Ready to prod.) Plugged 2/18/68	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5575' DF	19. ELEV. CASINGHEAD 5565'
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20. TOTAL DEPTH, MD & TVD 4960	21. PLUG, BACK T.D., MD & TVD P & A	22. IF MULTIPLE COMPL., HOW MANY? -	23. INTERVALS DRILLED BY →	ROTARY TOOLS p to 4960	CABLE TOOLS -
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
	Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
Gamma Ray Density & Electric Induction	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	315'	12-1/4"	180 sacks	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <thead> <tr> <th data-bbox="721 1374 1000 1381">DEPTH INTERVAL (MD)</th> <th data-bbox="1000 1374 1347 1381">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="721 1381 1000 1387">None</td> <td data-bbox="1000 1381 1347 1387"></td> </tr> <tr> <td data-bbox="721 1387 1000 1391"></td> <td data-bbox="1000 1387 1347 1391"></td> </tr> <tr> <td data-bbox="721 1391 1000 1398"></td> <td data-bbox="1000 1391 1347 1398"></td> </tr> <tr> <td data-bbox="721 1398 1000 1404"></td> <td data-bbox="1000 1398 1347 1404"></td> </tr> <tr> <td data-bbox="721 1404 1000 1410"></td> <td data-bbox="1000 1404 1347 1410"></td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	None									
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None													

33.*		PRODUCTION	FEB 26 1958
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)		WELL STATUS (<i>Producing or shut-in</i>)

P & A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Superintendent

DATE **2/26/68**

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PERFORATION INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs 610			DST #1, 4771' to 4875'. Tool was open 2 hours and 10 minutes with a weak blow of air at beginning of test and died after 12 minutes. Recovered 70' of drilling mud with no show of oil, gas or water.			
Mesaverde 1515						
Point Lookout 3235						
Mancos 3453			Cut side-wall cores at 613', 616', 619' and 632'. Recovered sand with no show of oil or gas.			