

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-047017-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sally

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliff

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 24-28N-11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chaparral Oil & Gas Co.

3. ADDRESS OF OPERATOR

P. O. Box B, Aztec, New Mexico 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

790' FSL & 1850' FEL, Section 24-28N-11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5853 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 60 joints of 4 $\frac{1}{2}$ " casing, J-55, 9.5#. Set at 1922'. Cemented with 195 sacks of Halliburton light cement and 80 sacks of Class "C" Neat. Cement circulated. Pressure tested to 2,000#. Held O. K. Perforated with 3 1/8" Densi Jets from 1863' to 1869' and 1877' to 1887', two shots per foot.

Faced with 30,000# of 10-20 Sand and 30,000 gallons of water. Break down 2300#, maximum 3000#, average 1800#. Displacement 2000#, injection rate 40 barrels per minute. Shutin, instant, 700#, 5 minutes, 300#. Ran 56 joints of 1 $\frac{1}{2}$ " regular J-55 tubing. Landed tubing at 1864.54, 12' KB. Blowing well to clean.

RECEIVED

FEB 24 1970

GEOLOGICAL SURVEY

FEB 25 1970

OIL CON. COM.  
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

*Walter J. ...*

TITLE President

DATE February 19, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.