NO. OF COPIES RECEIVED		1	4	
DISTRIBUTION				
SANTA FE		1		
FILE		1		
U.S.G.S.		L		
LAND OFFICE				
IRANSPORTER	OIL			
	GAS	1	-	
OPERATOR		1	•	
PRORATION OFFICE				

}	SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
}	U.S.G.S. ALITHOPIZATION TO TRANSPORT OIL AND NATURAL GAS			- A C		
+	LAND OFFICE					
į	GAS /					
	OPERATOR / ·					
1.	I. PRORATION OFFICE Operator					
CHAPARRAL OIL & Cas Co.						
ļ	P. O. Box B. Aztec, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Fleuse expluin)			
ŀ	Recompletion	Oil Dry Gas				
-	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE				
Ī	Lease Name	Well No. Fool Name Including Fo	rmation Kind of Leas State Federa			
	Location	2	Ture and Butter Fouri	of Fee Federa 047017-B		
	-	Teet From The North Line	e and 1740 Feet From	The West		
				n Juan County		
		THE OF CALL AND MATTER AT CAL	9			
III.	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
	1	_				
	Name of Authorized Transporter of Cas		Address (Give address to which appro	wed copy of this form is to be sent)		
	Southern Union Gas (Is gas actually connected? Wh	en		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	No			
		th that from any other lease or pool,	······································			
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	$\operatorname{con} = (X)$ Gas Well	New Well Workover Deepen	Print Buck Same Hes V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	2/24/70	3/21/70	1874 *	1874*		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth 1808.85 R.K.B.		
	5800 GL	Fruit land	1000-	Depth Casing Shoe		
		1604* - 1616* 2/Ft.				
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	112°	SACKS CEMENT		
	12-1/4" 6-3/4"	7-5/8" 4-1/2"	1874*	285 S x s		
	6-3/4"	4-1/2"	1074			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be adapt be able for this depth or be for full 24 hours)					
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ift, etc.) KLULIY [.]		
				01 1070		
	Length of Test	Tubing Pressure	Casing Pressure	Chok Siz MAR 31 1970		
	Total Date Total	Oil-Bbis.	Water-Bbls.	Gas-NCOIL CON, COM.		
	Actual Prod. During Test	011-112-12-1		DIST. 3		
	I					
	GAS WELL Bbls. Condensate/MMCF Gravity of Condensate					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity or condensate		
	252 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Back Pressure	245 PSI	500	3/4"		
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION 1970		
			APPROVED, 19			
	a i i i i i i i i i i i i i i i i i i i	regulations of the Oil Conservation with and that the information given	Original Signed by Emery C. Arnold SUPERVISOR DIST. #3			
	above is true and complete to the	e best of my knowledge and belief.				
		41 + 1	This form is to be filed in	compliance with RULE 1104.		
	4 /relies	andil	If this is a request for allowable for a newly drilled or deepens			

(Signature)

President

(Title)

March 28, 1970 (Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.