

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM
SF-09979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robinson

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Section 22, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

990' FSL & 1850' FWL

RECEIVED

APR 10 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

6074' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Workover completed

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-04-84 MIRU Completion Unit. Set choke in tubing at 6252'. ND wellhead, NU BOP. Unseated packer and POOH with 1-1/2" tbg. Pumped 60 bbls water to kill well. PU 4-1/2" bridge plug and packer. PU 163 joints of 2-3/8" tbg. Strapped and rabbited tubing. TIH, set 4-1/2" bridge plug at 5000'. Pulled 1 stand and pressures tested bridge plug at 1500 psi, come up testing for leak, no leak found.

4-05-84 TOOH. Breakout packer. TIH with bit and break circulation, pressure test casing at 1500 psi. Drilled bridge plug and cleaned out to btm and TOOH.

4-06-84 Picked up packer. TIH, Packer set at 6200'. Pressure tested at 1500 psi. TOOH, LD 2-3/8" tbg and packer. TIH with packer and landed 1-1/2" tubing. ND BOP & NU WH. Rel rig. Return well to production.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 4/10/84
ACCEPTED FOR RECORD

DATE APR 11 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.