

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1850' FWL, Sec. 22, T-28-N, R-13-W, NMPM

5. Lease Number  
NM-09979

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Robinson #12

9. API Well No.  
30-045-20690

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (KM2) Title Regulatory Administrator Date 2/20/97

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer

Title \_\_\_\_\_

Date FEB 28 1997

CONDITION OF APPROVAL, if any:

NMOCD

**WORKOVER PROCEDURE**  
**Repair Tubing**

**Robinson #12**  
DPNO: 67473  
990' FSL, 1850' FWL  
Sec. 22, T28N, R13W, San Juan County, NM  
Lat/Long: 36°56.50", 108°12.51"

**Project Summary:** The Robinson #12 has recently experienced a sudden drop in production. This well is suspected of having a hole in the tubing. During a wireline run on 2/11/97, a choke was set at 6250' and the well was blown. The well would not blow down. We will pull the tubing, replace the bad joints, cleanout to PBTD and lower the tubing in the hole. (Currently set at 6281', perms from 6316'-6330'.

1. Test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU with air package. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. Strap out of hole. Visually inspect tubing and replace any bad joints.
3. RIH with production tubing: notched collar, expendable check, 1 joint tubing, SN, and 1-1/2" production tubing. If fill covers any perforations, cleanout to PBTD (6389') with air. Continue cleanout until sand production ceases. Land tubing at approximately 6330'. ND BOP, NU wellhead, pump out check and blow well in. RDMO PU, turn well to production.

Recommended: *Kevin Midkiff* 2/12/97  
Operations Engineer

Approval: \_\_\_\_\_  
Drilling Superintendent

Concur : \_\_\_\_\_  
Production Superintendent

<b>Contacts:</b>	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Johnny Ellis	326-9822 327-8144	Office Pager

Spud: 9/2/70  
 Completed: 9/16/70  
 Elevation: 6076' DF  
 6066' GL  
 Logs: IE, GR, Bond Log  
 Work History:  
 5/95: Swab well.  
 4/25/95: Unseat pkr. (Model AD-1, Mtn. States pkr.), TOOH w/pkr. and tbg. Left pkr. out of hole. TlH with pump out plug on btm jt., SN and 1-1/2" tbg. File Note: "Tbg. in very good condition, did not change out string".

4/5/84: Set choke in tbg. @ 6252', unseat Mtn. States pkr. and POOH. RIH w/pkr. and BP to 5000', PT csg. No leaks. Breakout pkr., drill BP to btm. Cleanout. TlH w/Baker pkr., set @ 6200', PT to 1500#-, ok. TOH w/tbg. and pkr. TlH w/Mtn. States pkr. and 1-1/2" tbg., set @ 6281'  
 8/30/83: Repair hole in tbg., bad collars. TlH w/1-1/2" EUE tbg. and Mtn. States SL Shear pkr., set @ 5667'.

# ROBINSON #12

Current -- 2/10/97

DPNO: 67473

Dakota

990' FSL, 1850' FWL

Unit N, Sec. 22, T28N, R13W

Lat/Long: 36°56.50", 108°12.51"

Fruitland @ 1470'

Pictured Cliffs @ 1670'

Cliffhouse @ 2580'

Point Lookout @ 4135'

Gallup @ 5300'

Greenhorn @ 6138'

Graneros @ 6210'

Dakota @ 6312'

12-1/4" Hole

7-7/8" Hole

PBTD @ 6389'

TD @ 6426'

8-5/8", 24#, K55 csg. set @ 310' (KB)  
 Cmt. w/200 sxs Class A w/2% CaCl.

1-1/2", 2.9#, 10Rd., EUE tbg. set @ 6281'  
 (Pump out plug on btm. joint, SJ and tbg.)

DV tool @ 1887'

DV tool @ 5348'

TOC @ 5771' (Calc. @ 75%)

Dakota perms @ 6316' - 6330' - 4 SPF  
 Frac w/1685 bbl. wtr. w/40,000# 20/40 sand and 20,000# 10/20 sand.

4-1/2", 10.5#, K55 csg. set @ 6423'

DV tools @ 5348' & 1887'

1st Stage: 150 sxs Class C Neat

2nd Stage: 475 sxs Class C, 50 sxs Class C Neat.

3rd Stage: 220 sxs Class C, 50 sxs Neat.

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# Burlington Resources Well Data Sheet

DPNO: 67473 Well Name: ROBINSON 12 Meter #: 87217 API: 30-045-2069000 Formation: DK  
Footage: 990' FSL & 1850' FWL Unit: N Sect: 22 Town: 028N Range: 013W County: San Juan State: New Mexico  
Dual: NO Commingled: NO Curr. Compressor: Yes Prev. Compressor: Yes Plunger Lift: No BH Priority: 4  
Install Date: 4/15/95 Last Chg Date: 12/96 BH Test Date: 5/25/94

## CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	12 1/4"	7 7/8"		
Casing:	2 7/8" 34", K55	4 1/2" 10.5", K55		
Casing Set @:	310' KB	5433'		
Cement:	200' x C10-A w/ 250 Coel.	1st 150' x C10-A C Next 2nd 475' x C10-A 50SA C Next. 3rd 51.9' x 220' x C 50 5x Next.		
TOC: Surf. By: Crc.		TOC: Surf By: Crc.	TOC: By:	TOC: By:

## WELL HISTORY:

Orig. Owner: \_\_\_\_\_ Spud Date: 09/02/70  
GLE: 6000' First Del. Date: 12/21/70 (2nd 9/14/70)  
TD: 6076' DF MCFD: \_\_\_\_\_  
PBD: 6389' BOPD: \_\_\_\_\_  
BWPD: \_\_\_\_\_  
Completion Treatment: Frac w/ 168' bri wtr w/ 40,000#  
20,400# 20,000# 10,200#

## Formation Tops

SJ	CH 2580'
NA	MF
OA	PL 4155'
KT	GP 5200'
FT 1470'	GH 6138'
PC 1670'	GRRS 6210'
LW	DK 6312'
CK	

## CURRENT DATA:

Perfs: Dakota - 6316 - 6330' - 4 SPF

Tubing: 1 1/2" 29# 10R EVE tbg @ 6281'  
(used tbg set depth from #14 workover)

Packer: \_\_\_\_\_  
Pump Size: \_\_\_\_\_  
Rod String: \_\_\_\_\_

## PULLING HISTORY / REMARKS:

Last Rig Date:

Last Rig AFE Type:

Last Workover:

Last WO AFE Type:

Remarks: 5/95 - Swab well.

4/30/95 - 10' test for (Mod AP - Mountain States Pkr) Tool w/ pkr. Left pkr set of hole. T.H. w/ pump out  
plus or minus 11' SN and 1 1/2" tbg. Note: tbg in very good condition, did not change at all.  
4/5/94 - Set choke in tbg @ 6290', correct Mountain States Pkr + P.O.H. R.H. w/ pkr + AP @ 5000' test Csg, no leaks, creek-  
out Pkr - drill AP to btm - Out. T.H. w/ pkr pkr. Set @ 6200, PT to 1500#. Tool H w/ tbg + pkr. T.H. w/  
Mountain States pkr. and 1 1/2" tbg @ 6281'

Workover Required: No

Prod Ops Project Type: -

Area Team Project Type: -

Reviewed By: \_\_\_\_\_

Prod Ops Project Status: -

Area Team Project Status: -

Date Reviewed: \_\_\_\_\_

Date Submitted To Team: \_\_\_\_\_

Date Printed: 2/10/97

8/20/93 - Pull tbg. - hole in tbg. / had collars. Tag btm. T.H. w/ 1 1/2" EVE tbg and Mountain States SL Shear  
Pkr. set @ 5667'