

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Dugan Production Corp.							
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL 790' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED MAY 7 1972			
15. DATE SPUDDED 2-10-71		16. DATE T.D. REACHED 2-12-71		17. DATE COMPL. (Ready to prod.) 4-20-71		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5722	
20. TOTAL DEPTH, MD & TVD 848		21. PLUG, BACK T.D., MD & TVD 804		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10-848	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 767-772 Pictured Cliffs							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
5 1/2	14	58	6 3/4	8 sk		—	
2 7/8	6.5	834	4 3/4	35 sk		—	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
		None					
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
	None	204 COM. DIST. 3					
31. PERFORATION RECORD (Interval, size and number) 2 jets/ft 767-772							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
767-772				10,000 * 20-40 SD 370 lbs water I.R. 20 B/m			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 5-8-72	HOURS TESTED 3	CHOKE SIZE 5/8	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)				
FLOW. TUBING PRESS.	CASING PRESSURE 123 SI	CALCULATED 24-HOUR RATE —	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY Dugan			
35. LIST OF ATTACHMENTS Tops Fruitland-605 Pictured Cliffs 760							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. A. Dugan		TITLE Engineer		DATE 5-9-72			

* (See Instructions and Spaces for Additional Data on Reverse Side)