NO. OF COPIES RECEIVED			4		
DISTRIBUTION					
SANTA FE			L		
FILE			-		
U.S.G.S.			<u> </u>		
LAND OFFICE			<u></u>		
THANSPORTER	OIL	<u> </u>			
	GAS	1	L		
OPERATOR					
PRORATION OFFICE					
Operator					

	SANTA FE /		NSERVATION COMMI OR ALLOWABLE AND	SSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
A province of the second secon	U.S.G.S. LAND OFFICE FRANSPORTER OIL GAS / OPERATOR /	AUTHORIZATION TO TRAN	SPORT OIL AND N	IATURAL GAS				
E.	PRORATION OFFICE Operator			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				
	Dugan Production Corp.							
	P. O. Box 234, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Dry Gas							
Change in Ownership Casinghead Gas Condensate								
	and address of previous owner							
H.	DESCRIPTION OF WELL AND LI	Well No. Fool Name, including to:		Kind of Lease	Navaio	Lease No.		
	Pet. Inc.	3 Undesignate	ed P.C.	State, Federal or Fe	·· Navajo	2015		
Unit Letter P; 790 Feet From The South Line and 790 Feet From The Ea								
	Line of Section 26 Town.	ship 28N Range 15	ō₩ , NMPM		San Juan	County		
III.	DESIGNATION OF TRANSPORTI	or Condensate	Address (Othe damess					
	Name of Authorized Transporter of Castr Dugan Production	Corp.	Address (Give address to which approved copy of the P. O. Box 234, Farmington, New					
	If well produces oil or liquids, give location of tanks.		is gas actually connect Yes	<u> </u>	8-29-73			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Cil Well Gas Well New Well Workover Deepen Plug Back Same F						'v. Diff. Res'v.		
	Designate Type of Completion	X = (X)	X	1 1	, i			
	Date opadasa	Date Compl. Ready to Prod.	Total Depth 5781	P.E	578			
	2.0.12.10.13 D. 1.11.25 1.11 0.11 0.11	Name of Producing Formation	Top Cil/Gas Pay 560!	Tuk	oing Depth			
	5605 GR	Pictured Cliffs	300	De;	oth Casing Shoe			
560-578* TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEN			
	7–7/811	5-1/2"	60¹		10 sacks 12 sacks			
	4-3/4"	2-7/8"	572		12 SOCKS			
V	. TEST DATA AND REQUEST FO	RALLOWABLE .(Test must be af able for this de				exceed top allow-		
	OH. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift, etc	:.)			
	Length of Test	Tubing Pressure	Casing Pressure Cho		ok. Siz.			
	Actual Prod. During Test	Oil-Bhls.	Water-Bbls. Gas		-MCF KLULIVED			
					Nov	2 6 1973		
	GAS WELL	Length of Test	Bbls. Condensate/MM	CF Gr	avity of Chiconoge	N. COM.		
	Actual Prod. Test-MCF/D 172 AOF	3 hours		,	DIS	T. COM.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	ch	5/8"			
	One point back pressure	 		CONSERVATION	ON COMMISSIC)N		
V	I. CERTIFICATE OF COMPLIANC	JE						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED NOV 2 6 1973 Original Signed by A. R. Kendrick					
			TITLE PRINCIPLE ENGINEER DIST. NO. 3					
	Original signed by T. A. Du	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	(Signo Engineer							
	11-23-73							
	(De	ite)	well name or number, or transporter, or other additional					

(Date)