Submit 5 Copies Accorporate District Office Appropriate DISTRICT P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Anexa, NM \$8210

File State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Ruo Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DUGAN PRODUCTION CORP.

I. Operator Well API No 30-045-20940 Address P.O. Box 420, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) Now Wat Pool Redesignation Change in Transporter of: Recompletion Dry Gas Oil Per NMOCD Order No. R-8769 Change in Operator Caninghead Gas Condensate Effective 11-1-88 If change of operator give name and address or previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Nava D Pet Inc. 14-20-603-2013 3 Ojo Fruitland Sand PC Location 790 Feet From The South Line and 790 Unit Letter Section 26 Township 28N Range 15W San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condenzate

Name of Authorized Transporter of Catinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) Dugan Production Corporation P.O. Box 420, Farmington, NM 87499 If well produces oil or liquids, Unit Sec Rge. Is gas actually connected? When? won of tanks. Yes 8-29-73 If this production is commungled with that from any other lease or pool, give commungling order numb IV. COMPLETION DATA | Cas Well | New Well | Workover | Deepes | Plug Back | Same Res'v Oil Well Daff Res v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth PB.T.D Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Performons Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank

Producing Method (Flow, pump, gas, life, acc) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bhis Water - Bbis GAS WELL

Gravity of Condens Actual Prod. Test - MCF/D Length of Test Bbis Condensate/MMCF esting Method (puot, back pr.) Tubing Pressure (Sout-m) Casing Pressure (Shut-in) Choke Size

I OPERATOR CERTIFICATE OF COMPLIANCE

I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above m and complete to the best of my knowledge and belief.

Signa L. Jacob! Geologist nated Nac Take September 24, <u>1990</u> 325-1821 Telephone No.

OIL CONSERVATION DIVISION

SEP 27 1990 Date Approved

SUPERVISOR DISTRICT #3 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senzate Form C-104 must be filed for each and in mi