	4-NMOCC I-File				
	SISTRIBUTION SANTAFE FILE	PEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE (RANSPORTER GAS / OPERATOR /)	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	Operation Office				
-	P. O. Box 234, Farmington, New Mexico 87401				
- 1	Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Oil Dry Gas				
	Change in Ownership Coolinghead Gas Condensate				
Ī	f change of ownership give name and address of previous owner				
11.]	DESCRIPTION OF WELL AND I	FASE Well No. Poo. Name, Including F	Pormution	Kind of Lease	Lease No.
	Pet. Inc. 7 Undesignated P.C. State, Federal or Fee Navajo 14-20-6				
	Unit Letter 0 790 Feet From The South Line and 1750 Feet From The East				
	Line of Section 25 Township 28N Range 15W , NMPM, San Juan County				
II.	DESIGNATION OF TRANSFORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil				
	Name of Authorized Transporter of Casinghead Gas [] or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) Dugan Production Corp. P. O. Box 234, Farmington, New Mexico 87401				
	If well produces oil or liquids, give location of tanks.	Ur.: Sec. Twp. Ege.			
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA Designate Type of Completion		New Weil Workover	Deepen	Flug Book Same Restv. Diff. Restv.
	Date Spudded 10-16-72	Date Compi. Ready to Prod. 10-24-72	Total Depth 760*		P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc., 5709* GR	Name of Producing Formation Pictured Cliffs	Tep Oil/Gas Pay 739!	·	Tubing Depth 755!
	Perforations	Troidice of the			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TURING SIZE	25		SACKS CEMENT 3 Sacks
	8-3/4" 6-1/4"	7 - 978"	739		35 sacks
	0-174	11	755		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	depth or be for full 24 ho	urs)	and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,		/RLLIVED\
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size NOV 2 6 1973
	Actual Prod. During Test	Oil-Ebis.	Water - Sble.		OIL CON. COM.
	DIST. 3				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/Mi	<i>I</i> CF	Gravity of Condensate
	194 AOF	3 hours			01.1.00
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (5h	uc-in)	Cheke Size 5/8"
	One point back pressurey				
T . •	CODMISSION OF COMPLIANCE		OIL CONSERVATION COMMISSION		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

(Signature) Engineer (Title)

11-23-73

This form is to be filed in compliance with RULE 1104.

Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3

APPROVED NOV 2 6 1973

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.