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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
PetroCorp
Address
Suite 300, North Atrium, 16800 Greenspoint Park Drive, Houston, Texas 77060
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Effective date 4-1-87

If change of ownership give name and address of previous owner
W. M. Gallaway, 3005 Northridge Dr., Suite I, Farmington, N.M. 87401

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Delo
Well No.
9
Pool Name, including Formation
Fulcher Kutz P. C.
Kind of Lease
State, Federal or Foreign
Federal SF
Lease No.
047017 (B)
Location
Unit Letter
I
Feet From The
1920
South Line and
415
Feet From The
East
Line of Section
25
Township
28 North
Range
11 West
NMPM,
San Juan
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Southern Union Gathering Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 26400, Albuquerque, N. M. 87110
If well produces oil or liquids, give location of tanks.
Unit
Sec.
Twp.
Rge.
Is gas actually connected?
Yes
When
1974

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
MAR 30 1987
GAS WELL
Actual Prod. Test-MCF
Length of Test
Bbls. Condensate/MCF
Testing Method (pilot, back ph.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Gravity of Condensate
Coke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROCORP

By:

Frank J. Davis
General Manager
3-27-87

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

MAR 30 1987
Frank J. Davis
SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.