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| DN   |            |
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|      |            |
|      |            |
| OIL  |            |
| GA\$ |            |
|      |            |
| ICE  |            |
|      |            |
|      | OIL<br>GAS |

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| -    | SANTA FE   |  | AND  |  |
|------|--|--|--|--|
| -    | FILE   | AUTHORIZATION TO TRA   | SPORT OIL AND NATURAL GA   | AS .   |
| -    | U.S.G.S.  LAND OFFICE  | AUTHORIZATION TO THE   |  |  |
| ŀ    | OIL  |  |  | 1  |
| 1    | TRANSPORTER GAS  |  |  |  |
| ľ    | OPERATOR   |  |  | /  |
| 1.   | PRORATION OFFICE   | 1  |  |  |
|      | Operator   |  |  |  |
|      | PetroCorp  |  |  | 77060  |
|      | Address 300 North Atri   | ium, 16800 Greenspoint Pa  | rk Drive, Houston, Texas   | 3 77060  |
|      | Reason(s) for filing (Check proper box,  | <i>)</i>   | Other (Please explain)   |  |
|      | New Well   | Change in Transporter of:  | ECL active   | de to 4-1-81   |
|      | Recompletion   | Oil Dry Gas Condens  | 1 11   |  |
|      | Change in Ownership  | Cashquead 012  |  |  |
|      | If change of ownership give name   | W. M. Gallaway, 3005 Nor   | thridge Dr., Suite I, Fa   | armington, N.M. 87401  |
|      | and address of previous owner  | w. H. Gallaway, sees are   |  |  |
|      | DESCRIPTION OF WELL AND  | LEASE  | Kind of Lease  | Lease No.  |
| н.   | Lease Name   | went not it are to   | State, Federal   | or FeeFederal SF 047017  |
|      | Delo   | 9 Fulcher Kutz F   | o. C.  | (B)  |
|      |  | 9 1  | a md 415 Feet From T   | East   |
|      | Unit Letter ; 10   | P20 Feet From The South Line   | e and rectifom.  |  |
|      | 25 -   | wnship 28 North Range  | 11 West NMPM, San  | Juan County  |
|      | Line of Section 25 To  | whistup  |  |  |
| ***  | DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL GA  | S<br>Address (Give address to which approv   | ed copy of this form is to be sent)  |
| 111. | Name of Authorized Transporter of Oil  | or Condensate  |  |  |
|      | t .  |  | Address (Give address to which approv  | ed copy of this form is to be sent)  |
|      | Name of Authorized Transporter of Ca   | ,  | P, O. Box 26400, Albuqu  | nerque, N. M. 87110  |
|      | Southern Union Gather  | ing Company<br>Unit Sec. Twp. Rge.   | Is gas actually connected? Whe   | en.  |
|      | If well produces oil or liquids, give location of tanks.   |  | Yes  | 1974   |
|      | give location of tanks.  | ith that from any other lease or pool,   | give commingling order number:   |  |
|      | If this production is commingled with COMPLETION DATA  |  |  | Plug Back   Same Res'v. Diff. Res'v.   |
| IV.  |  | Oil Well Gas Well  | New Well Workover Deepen   |  |
|      | Designate Type of Completi   |  | Total Depth  | P.B.T.D.   |
|      | Date Spudded   | Date Compl. Ready to Prod.   |  |  |
|      |  |  |  |  |
|      | OF DUD DT CD   | Name of Producing Formation  | Top Oil/Gas Pay  | Tubing Depth   |
|      | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  | Top Oil/Gas Pay  |  |
|      | Elevations (DF, RKB, RT, GR, etc.)  Perforations   | Name of Froducing Formation  | Top Oil/Gas Pay  | Tubing Depth  Depth Casing Shoe  |
|      |  |  |  | Depth Casing Shoe  |
|      | Perforations   | TUBING, CASING, AN   | Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET   |  |
|      |  |  | CEMENTING RECORD   | Depth Casing Shoe  |
|      | Perforations   | TUBING, CASING, AN   | CEMENTING RECORD   | Depth Casing Shoe  |
|      | Perforations   | TUBING, CASING, AN   | CEMENTING RECORD   | Depth Casing Shoe  |
|      | Perforations  HOLE SIZE  | TUBING, CASING, AND CASING & TUBING SIZE   | D CEMENTING RECORD DEPTH SET   | Depth Casing Shoe  SACKS CEMENT  |
| v    | Perforations  HOLE SIZE  | TUBING, CASING, AND CASING & TUBING SIZE   | D CEMENTING RECORD  DEPTH SET   Ifier recovery of total volume of load oil such or he (or full 24 hours)   | Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-   |
| V    | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR WELL   | TUBING, CASING, ANI CASING & TUBING SIZE  COR ALLOWABLE (Test must be a able for this de   | D CEMENTING RECORD DEPTH SET   | Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-   |
| v    | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST F  | TUBING, CASING, AND CASING & TUBING SIZE   | DEPTH SET  DEPTH SET  Offer recovery of total volume of load oil right or be for full 24 hours  Producing Method (Flou, pump, gas light)   | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  |
| v    | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks   | TUBING, CASING, ANI CASING & TUBING SIZE  COR ALLOWABLE (Test must be a able for this de   | D CEMENTING RECORD  DEPTH SET   Ifier recovery of total volume of load oil such or he (or full 24 hours)   | Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-   |
| v    | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test   | TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Tubing Pressure)  | DEPTH SET  DEPTH SET  Ifter recovery of total volume of load oil right or be for full 24 hours  Producing Method (Flow, pump, gas lifted)  Cosing Pressure   | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  |
| v    | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks   | TUBING, CASING, AND CASING & TUBING SIZE  COR ALLOWABLE (Test must be a able for this de   | DEPTH SET  DEPTH SET  Differ recovery of total volume of load oil right or be for full 24 hours.  Producing Method (Flow, pump, gas life of the control of t | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  it, etc.)   |
| v    | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test   | TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Tubing Pressure)  | DEPTH SET  DEPTH SET  Ifter recovery of total volume of load oil right or be for full 24 hours  Producing Method (Flow, pump, gas lifted)  Cosing Pressure   | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  it, etc.)   |
| v    | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Off Run To Tanks  Length of Test  Actual First, During Test  | TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Tubing Pressure)  Tubing Pressure   | DEPTH SET  DEPTH SET  Differ recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas ling)  Casing Pressure  Water-Bbls. 12.3.2.2.7  | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  ift, etc.)  Chas Size   |
| V    | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Off Run To Tanks  Length of Test  Actual First, During Test  | TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Tubing Pressure)  | DEPTH SET  DEPTH SET  Differ recovery of total volume of load oil right or be for full 24 hours.  Producing Method (Flow, pump, gas life of the control of t | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  it, etc.)   |
| v    | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual First, During Test  GAS VILL  Actual First, Test-WEF /D   | TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de label for thi | DEPTH SET  DEPTH SET  Differ recovery of total volume of load oil repth or be for full 24 hours)  Producing Method (Flow, pump, cas him and pressure)  Water-Bbls. Difference of load oil repth or be for full 24 hours)  Bils. Condensate/MMSF  | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  ift, etc.)  Chas Size   |
| v    | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual First, During Test  GAS VILL  Actual First, Test-WEF /D   | TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de label for thi | DEPTH SET  DEPTH SET  Differ recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas ling)  Casing Pressure  Water-Bbls. 12.3.2.2.7  | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  fit, etc.)  Chief Size  If See-MCF  |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual First During Test  GAS NELL  Actual First Test-HIFTD  Testing Method (pitot, fuck pr.)  | TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de label for thi | DCEMENTING RECORD  DEPTH SET  Inter recovery of total volume of load oil right or be for full 24 hours  Producing Method (Flow, pump, gas ling)  Cosing Pressure  Water-Bbls.  | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  St. etc.)  Chair Size  Choice Size  |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual First During Test  GAS NELL  Actual First Test-HIFTD  Testing Method (pitot, fuck pr.)  | TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de label for thi | DCEMENTING RECORD  DEPTH SET  Inter recovery of total volume of load oil right or be for full 24 hours  Producing Method (Flow, pump, gas ling)  Cosing Pressure  Water-Bbls.  | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  fit, etc.)  Chate Size  Chate Size  ATION COMMISSION  |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual First. During Test  GAS VIL  Actual First. Test-140F/D  Tossing Method (pirot, Early pr.)   | TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de ab | Cementing record  DEPTH SET  DEPTH SET  Officer recovery of total volume of load oil with or be for full 24 hours  Producing Method (Flow, pump, gas line)  Cosing Pressure  Water-Bbls. Description of load oil with or be for full 24 hours  Cosing Pressure (Slow-in)  OIL CONSERV  | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  St. etc.)  Chair Size  Choice Size  |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Off Run To Tanks  Length of Test  Actual Fred. During Test  Actual Fred. Test-HOF/D  Testing Method (pitot, back pr.)  | TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de ab | DEPTH SET  DEPTH SET  Differ recovery of total volume of load oil repth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbls. In A. J.   | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  St. etc.)  Size  Choice Size  ATION COMMISSION  MAR 3 1987  Stank   |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Off Run To Tanks  Length of Test  Actual Fred. During Test  Actual Fred. Test-HOF/D  Testing Method (pitot, back pr.)  | TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de ab | DEPTH SET  DEPTH SET  Differ recovery of total volume of load oil repth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbls. In A. J.   | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  fit, etc.)  Chate Size  Chate Size  ATION COMMISSION  |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR WELL  Date First New Oil Run To Tanks  Length of Test  Actual First, During Test  Actual First, During Test  GAS 1 FIL  Actual First, Test-1017/D  Testing Method (pirot, Lock pr.)  Con a First Test-1017/D  Testing Method (pirot, Lock pr.)  Con a First Test-1017/D  Testing Method (pirot, Lock pr.)            | TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de ab | D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flou, pump, gas line)  Cosing Pressure  Water-Bbls. 10.0007  Bils. Condensate/MMSF  Cosing Freesure (Shet-is)  OIL CONSERV  APPROVED  BY   | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- if, etc.)  Character Size  ATION COMMISSION  NAR 201887  Supervisor Date:  |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Off Run To Tanks  Length of Test  Actual Fred. During Test  Actual Fred. Test-HOF/D  Testing Method (pitot, back pr.)  | TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de ab | CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil right or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Cosing Pressure  Water-Bbls.   | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- fit, etc.)  Character Size  ATION COMMISSION  Supervisor Date Supervisor |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR WELL  Date First New Oil Run To Tanks  Length of Test  Actual First, During Test  Actual First, During Test  GAS 1 FIL  Actual First, Test-1017/D  Testing Method (pirot, Lock pr.)  Con a First Test-1017/D  Testing Method (pirot, Lock pr.)  Con a First Test-1017/D  Testing Method (pirot, Lock pr.)            | TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de ab | CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil repth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Cosing Pressure  Water-Bbls.   | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  fit, etc.)  Characteristic  Cheke Size  ATION COMMISSION  Name  Supervisor Date  Compliance with Rule 1104.  Swable for a newly drilled or dee; ence  |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR WELL  Date First New Oil Run To Tanks  Length of Test  Actual First, During Test  Actual First, During Test  GAS 1 FIL  Actual First, Test-1017/D  Testing Method (pirot, Lock pr.)  Con a First Test-1017/D  Testing Method (pirot, Lock pr.)  Con a First Test-1017/D  Testing Method (pirot, Lock pr.)            | TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de ab | CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil repth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Cosing Pressure  Water-Bbls. 1990 1007  BY Solden Content (Shut-in)  OIL CONSERV  ASSENDED  BY TITLE  This form is to be filed in well, this is a request for allowell, this form must be accomp   | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- fit, etc.)  Characteristic  Characteristic  Characteristic  Characteristic  Characteristic  Characteristic  Characteristic  Characteristic  Supervisor  Supervisor  Compliance with Rule 1104.  Swable for a newly drilled or deer encounted by a tabulation of the deviation with Rule 111.   |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR WELL  Date First New Oil Run To Tanks  Length of Test  Actual First, During Test  Actual First, During Test  GAS 1 FIL  Actual First, Test-1017/D  Testing Method (pirot, Lock pr.)  Con a First Test-1017/D  Testing Method (pirot, Lock pr.)  Con a First Test-1017/D  Testing Method (pirot, Lock pr.)            | TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de ab | CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil repth or be for full 24 hours  Producing Method (Flow, pump, gas like the second form of the second form of the second form of this is a request for allowell, this form must be accomplicated taken on the well in accomplication of this form must be accomplicated taken on the well in accomplication of this form must be accomplicated taken on the well in accomplications of this form must be accomplicated taken on the well in accomplication of this form must be accomplicated taken on the well in accomplication of this form must be accomplicated taken on the well in accomplication of this form must be accomplicated to the second form of this form must be accomplicated to the second form of this form must be accomplicated to the second form of this form must be accomplicated to the second form of this form must be accomplicated to the second form of this form must be accomplicated to the second form of this form must be accomplicated to the second form of th | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  fit, etc.)  Cheke Size  ATION COMMISSION  NIME 2 1987  Supervisor Date 104.  Compliance with RULE 1104.  Compliance with RULE 1111.  Compliance with RULE 1111.  Compliance with RULE 1111.   |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual First. During Test  Actual First. During Test  GAS * FIL  Actual First. Test-HIF/D  Testing Method (pirot, Lick pr.)  CONTROL FICATE OF COMPLIAN  The materian have a end complete to the PETROCORP  By:  Actual First Part Complete to the PETROCORP | TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de label for thi | CEMENTING RECORD  DEPTH SET  Interferoncery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Cosing Pressure  Water-Bbls. 1999 1997  By Str. Condensate/MMDF  Cosing Freesure (Stat-in)  OIL CONSERV  AFFROVED  By TITLE  This form is to be filed in Mell, this form must be secompleted to the well accompleted to the property and recompleted to the property of the p | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-  fit, etc.)  Characteristic  Characteris  Characteristic  Characteristic  Characteristic  Characteristic |
|      | HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR WELL  Date First New Oil Run To Tanks  Length of Test  Actual First, During Test  Actual First, During Test  GAS 1 FIL  Actual First, Test-1017/D  Testing Method (pirot, Lock pr.)  Con a First Test-1017/D  Testing Method (pirot, Lock pr.)  Con a First Test-1017/D  Testing Method (pirot, Lock pr.)            | TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de label for thi | CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil repth or be for full 24 hours)  Producing Method (Flow, pump, gas in the second pressure)  Cosing Pressure (Shet-in)  OIL CONSERV  ASSERDVED  BY  TITLE  This form is to be filed in this is a request for allowell, this form must be accompleted to the second pressure taken on the well in accompleted to a pie on new and recompleted to a pie on new and recompleted to fill out only Sections I,   | SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- if, etc.)  Cheke Size  ATION COMMISSION  Cheke Size  ATION COMMISSION  Supervisor Duties  compliance with RULE 1104.  Supervisor Duties  compliance with RULE 1111.  The possible for a newly drilled or deep encey and and a result of the deviation of the deviat |