

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1920' FSL 415' FEL, Sec.25, T-28-N, R-11-W, NMPM

5. Lease Number

SF-047017-B

If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Delo #9

9. API Well No.

30-045-21126

10. Field and Pool

Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Deane W. Spencer* (KLM2) Title Regulatory Administrator Date 11/25/98

TLW

(This space for Federal or State Office use)

APPROVED BY *Deane W. Spencer* Title _____

Date DEC - 9 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Delo #9
Pictured Cliffs
190' FSL and 415' FEL
Unit I, Section 25, T28N, R11W
Latitude / Longitude: 36° 37.8708' / 107° 56.8195'
DPNO: 22608A
Tubing Repair Procedure

Project Summary: The Delo #9 was drilled in 1972. The tubing was last pulled November 1995 to replace a 4-1/2" nipple on the wellhead. We propose to pull the tubing, check for fill, replace the 1-1/4" NUE tubing with 1-1/2" EUE tubing and hang tubing lower.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (Change out donut, bonnet and valves for 1-1/2" tubing.) Test secondary seal and replace/install as necessary.
3. The Pictured Cliffs tubing is 1-1/4", 2.3#, NUE, J-55 set at 1686'. Release donut and POOH laying down 1-1/4" tubing. Check tubing for scale build up and notify Operations Engineer.
4. Pick up new string of 1-1/2, 2.9#, EUE, J-55 tubing and TIH with 3-7/8" bit on 1-1/2" tubing to below perforations, cleaning out with air/mist. If any torque is encountered, TOOHP with 1-1/2" tubing and utilize a 2-3/8" work string. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOHP with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 1-1/2" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 1840'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: *Kevin Midkiff* 11/6/98
Operations Engineer

Approved: *Bruce W. Boyer* 11-9-98
Drilling Superintendent

Kevin Midkiff
Office - 599-9807
Pager - 564-1653

KLM/jms