| | 4-NMOCC 2-Sun Oll Comp (Russo & Bill | | | / |
|------|--|---|--|---|
| (| DISTRIBUTION SANTA FE FILE | | ONSERVATION COMMISSION FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 |
| | U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS / OPERATOR | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL | . GAS |
| 1. | PRORATION OFFICE Operator | | | RELEGIO |
| | Dugan Produc Address Box 234. Fai | rmington, NM 87401 | | MAR 24 1976 MAR 24 1976 CON CON |
| | Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership | | F-1 | OIL CONT. |
| | If change of ownership give name and address of previous owner | | | |
| II. | DESCRIPTION OF WELL AND D Lease Name Gallegos | Well No. Pool Name, Including F | ! | Lease No. eral or Fee Federal SF 078100 |
| | Unit Letter I : 183 | O Feet From The South Lin | e and 950 Feet Fro | m The East |
| | Line of Section 21 Tow | mship 28N Range | 12W , NMPM, | San Juan County |
| III. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | S Address (Give address to which ap | proved copy of this form is to be sent) |
| | Name of Authorized Transporter of Cas El Paso Natural Gas Co | | Address (Give address to which app Box 990, Farmington | proved copy of this form is to be sent) |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Pge. | | When |
| | If this production is commingled wit COMPLETION DATA | th that from any other lease or pool, | give commingling order number: New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. |
| | Designate Type of Completion | | X ! Total Depth | P.B.T.D. |
| | 10-31-75 Elevations (DF, RKB, RT, GR, etc., | 3-16-76 Name of Producing Formation | 1554' Top Oil/Gas Pay 1384' | 1503 Tubing Depth |
| | 5608' GR Perforations 1384-92' and 1397 | Pictured Cliffs -1402' Pictured Cliffs | 1304 | Depth Casing Shoe |
| | 101 5 6175 | TUBING, CASING, AND CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | HOLE SIZE 8-3/4" | 7" | 43' | 10 |
| | 4-3/4" | 2-7/8" 1-1/4" | 1544' 1408' | 100 |
| V. | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a | fter recovery of total volume of load pth or be for full 24 hours) | oil and must be equal to or exceed top allow |
| | OH. WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, ga. | s lift, etc.) |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Prod. During Test | Oil-Bbis. | Water-Bbls. | Gas - MCF |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | 504 AOF | 3 hrs | Control Control (C) | Choke Size |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) 165 | Casing Pressure (Shut-in) 190 | 5/8" |
| VI. | One point back pressure 165 I. CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION MAR 2.5. 1976 | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED | |

TITLE STP

Thomas A. Dugan

(Signature)

(Title)

(Date)

Engineer

3-22-76

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owners, well name or number, or transporter, or other such change of conditions.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.