REGULET FOR ALLOWABLE of recies Old a-104 and C-15 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL **TRANSPORTER** GAS OPERATOR PRORATION OFFICE Energy Reserves Group, Inc. P.O. Box 3280, Casper, Wyoming 82602 Reason(s) for filing (Check proper box) Other (Please explain) "Well number was changed from Gallegos Change in Transporter of: Recompletion 011 Number 3 to Gallegos Canyon Unit #316 Dry Gas Change In Ownership X Casinghead Gas Condensate If change of ownership give name Dugan Production Corp., Box 234, Farmington, New Mexico 87401 and address of previous owner I. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation Kind of Lease Legae No. Gallegos Canyon Unit 316 State, Federal or Fee Federal West Kutz - Pictured Cliffs SF 078106 Location Unit Letter_ 1830 Feet From The South Line and 950 Feet From The Line of Section Township Range , NMPM, 28N 12W San Juan County Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas cr Dry Gas 🗓 Address (Give address to which approved copy of this form is to be sent) El Paos Natural Gas Co. P.O. Box 1492, El Paso, Texas Sec. Unit P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 1976 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours) 7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Methed (Flow, pump, gas lift, etc Date First New Oil Run To Tanks Date of Test CHOK SUCT Length of Test Tubing Pressure Casing Pressure OIL Actual Prod. During Test Oil - Bbls. Water - Bbls. DIST. 3 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

I. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.

(Date)

10-14-80

9	udoth Ross	
Distr	(Signature) rict Clerk	
	(Title)	

Tubing Pressure (Shut-in)

OCT 17 1980

Choke Size

APPROVED.

Original Signed by FRANK T. CHAVEZ

Casing Pressure (Shut-in)

SUPERVISOR DISTRICT 架 3 TITLE

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply