

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

(See other instructions on reverse side)

Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-010063	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Curtis J. Little				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 142 Truman NE, Suite A, Albuquerque, NM 87108				8. FARM OR LEASE NAME USA Gentle	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 905' FWL & 2165' FSL At top prod. interval reported below Same At total depth Same				9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED 1-26-76				10. FIELD AND POOL, OR WILDCAT Pinon Fruitland	
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 17, T28N, R11W				12. COUNTY OR PARISH San Juan	
13. STATE New Mexico					
15. DATE SPUDDED 1-28-76	16. DATE T.D. REACHED 1-30-76	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 5643 GR	19. ELEV. CASINGHEAD 5642	
20. TOTAL DEPTH, MD & TVD 1400'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-1400'	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1352-1372' Fruitland sand					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN ES & GR-CCL					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5	41	7 7/8"	10 sx	None
2 7/8"	6.4	1394	4 3/4"	206 cu ft	None
				Cement circulated	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1352-54, 1360-72 w/2 jets per ft			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			1352-72	Frac'd w/35,000 lbs 10-20 sand & 26,082 gals KCL-slick wtr. BDP 2,000, Min TP 1300, Max TP 2000, Av TP 1850, IR 20	
33.* PRODUCTION			BPM, ISIP 750 psi		
DATE FIRST PRODUCTION 2-8-76	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 2-8-76	HOURS TESTED 3	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. See test
WATER—BBL. 0	GAS-OIL RATIO -				
FLOW. TUBING PRESS. 42	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 669	WATER—BBL. 0
OIL GRAVITY-API (CORR.) -					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting for pipeline connection				TEST WITNESSED BY GeoLectric, Inc.	
35. LIST OF ATTACHMENTS Test data, SIP 9 days - 249 psi				EPNG - Mr. Don Norton	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Curtis J. Little		TITLE Operator		DATE 2-26-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirkland	530	1352	Sand and shale	Base Ojo Alamo	530	530
Fruitland	1352	1374	Sandstone	Kirkland	530	530
			No cores or DST	Fruitland	1352	1374