

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Energy Reserves Group, Inc.3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FSL & 990' FEL (SE/SE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☒ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

1-149-IND-8476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit-Pictured Cliffs

8. FARM OR LEASE NAME

9. WELL NO.

274

10. FIELD OR WILDCAT NAME

Kutz Pictured Cliffs West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20-T28N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

K.B. 5,512' (GRD + 9')

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval was received from Richard Bell of the U.S.G.S. by phone on 8-19-81 concerning the request to change zones in the subject well. 5 sx of cement have been spotted on top of a CIBP set at 1,186' K.B. (704' of fill). The Fruitland was tested from 962' to 971' KB. with no shows. The Fruitland will be squeezed with 50 sx of cement, 45 sx below a retainer set at 900' KB. and 5 sx above the retainer (704' of fill). The Farmington Sand will be tested from 614'-622', 627'-633', and 638'-644'. If warranted, a foam frac will be done following breakdown.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Bartles TITLE Prod. Engr - RMD DATE 8-19-81

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY.

APPROVED

For JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

*See Instructions on Reverse Side