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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	3

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator R & G Drilling Company	
Address c/o Walsh Engr. & Prod. Corp. P.O. Box 254 Farmington, N.M. 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Schlosser	Well No. 66	Pool Name, including Formation Kutz Farmington	Kind of Lease State, Federal or Fee Federal	Lease No. SF 078673
Location				
Unit Letter D	560'	Feet From The North	Line and 330'	Feet From The West
Line of Section 27	Township 28N	Range 11W	San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 990 Farmington, N.M. 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? No	
	When Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5/13/78	Date Compl. Ready to Prod. 8/22/78	Total Depth 1668'	P.B.T.D. 1300'					
Elevations (DF, RKB, RT, GR, etc.) 5666'KB	Name of Producing Formation Farmington	Top Oil/Gas Pay 759'	Tubing Depth 722'					
Perforations 739'-753'	Depth Casing Shoe 1655'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	133	100					
7-7/8"	4-1/2"	1655	425					
	1-1/4"	722						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3/4"-890, CAOF-1605	Length of Test 3 hrs.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 210 psig.	Casing Pressure (Shut-in) 210 psig.	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: R & G Drilling Company

Ewell N. Walsh, P.E.
President, Walsh Engr. & Prod. Corp.
9/8/78

(Date)

OIL CONSERVATION COMMISSION

SEP 25 1978

APPROVED _____, 19____
Original Signed by A. R. Kendrick
BY _____

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.