NO. OF COPIES REC	17		
DISTRIBUTION			
SANTA FE			
FILE		$\lceil 7 \rceil$	_
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		4	,
PRORATION OFFICE		Γ'	

SANTA FE	. 1	FOR ALLOWABLE Supersedes Old C-104 and (
FILE /	3	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER OIL	-			
OPERATOR AF	\dashv			
2505471011055105	-			
Operator				
Ralph G. Abb	ott .			
Address				
207 E. Nambe				
Reason(s) for filing (Check proper be		Other Please explain)		
New We!I	Change in Transporter of:	<u> </u>		
Recompletion	OII Dry 3a	=		
Change in Ownership	Casinghead Gas Sonder	nsare [
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL ANI	D LEASE			
Lease Name	Well No. Pool Name, Including F		2000	
Federal //	3-B West Kutz I	Pictured Cliffs. Fed	era m Fee FED. NM-0338690	
Location				
Unit Letter; _14	65 Feet From The South Lir	ne and <u>184</u> Feet Tro	om The East	
			Trans.	
Line of Section 11 T	Township 28 North Range 1	3 West , NMPM, Sar	1 Juan County	
II DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of C		Address (Give address to which ap	proved copy of this form is to be sent)	
Name of Authorized Transporter of C	Casinghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which ap	proved copy of this form is to be sent)	
El Paso Natural	Gas Co.	Box 990 Farming	ton. New Mex 87401	
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.				
If this production is commingled v	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complete	tion - (X)		. 149 5402	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	9.B.T.D.	
		1826*	1804'	
12-31-78 Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth	
5896 GL.	Pictured Cliffs	1641'		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
8 3/4"	5 1/2"	40	10	
4 5/8"	2 7/8"	1804	165	
		f formal and and	oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	bit and must be equal to or exceed top dison-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			COPIL S	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	ASTITIVEN.	
		<u> </u>	/ MLULITED \	
			1	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	JUL 2 3 1979.	
	- ·	0	\dil con. com. /	
547 Testing Method (pitot, back pr.)	3 Hr. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok#1\$84, 3	
Flowing	191	191	3/4"	
	NCE	OIL CONSER	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE	.1111	2 3 1979	
t basely and for the subset on	d regulations of the Oil Conservation			
Commission have been complied	i with and that the information given	en II Original Digment of the recommenda		
above is true and complete to t	the best of my knowledge and belief.			
		TITLE		
		This form is to be filed in compliance with RULE 1104.		
(Kaln/ ()	11.11	as all a prompet for allowable for a newly drilled or deeper		
15:	gnature)	It was the form must be accompanied by a tabulation of the devices.		
Owner & O	nerator	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo		
Owner & O	Title)	able on new and recompleted wells.		
7-23-7		Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions.		
	(Date)	well name or number, or trans	porter, or other such change of conditions must be filed for each pool in multiply	
		Separate Forms C-104 i	mar or med for each boot in meribal	