		1	
DISTRIBUTION		1	
SANTA FE		1	
FILE		1	
U.S.G.S.		1	<u> </u>
LAND OFFICE		7	
IRANSPORTER	OIL	1	
	GAS		
OPERATOR		1 -	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

FILE	REQUE	REQUEST FOR ALLOWABLE		
U.S.G.S.	 	AND Supersedes Old C-104 and C Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO	RANSPORT OIL AND NATU	RAL GAS	
TRANSPORTER OIL	4			
OPERATOR GAS	+			
PRORATION OFFICE				
Operator	DTIC I LITTLE			
Address	RTIS J. LITTLE			
Reason(s) for filing (Check proper	O. Box 2487, Farmington,	New Mexico 87401		
New Well	Change in Transporter of:	Other (Please explain	7)	
Recompletion		Gas		
Change in Ownership If change of ownership give name		densate X		
and address of previous owner_				
Lease Name	ND LEASE Well No. Poct Name, Including	Formation Kind of	Lease Federal Lease No.	
Federal Com.	#2-R Basin Dako		Federal Federal Lease No. SF- 078807-A	
	1085 Feet From The South	ine and 285 Feet		
Line of Section 12	Township 28N Range	13W , NMPM,	Can Inc.	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O		Sall Juan County	
Name of Authorized Transporter of	Oil or Condensate X		approved copy of this form is to be sent)	
Permian Corporati	on	P. O. Box 1702, Far	mington N M 87401	
El Paso Natural G	Casinghead Gas or Dry Gas X	Radress (Give address to which	approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 990, Farm:	ington, N.M. 87401	
give location of tanks.	M 12 28N 13W	yes	October 1979	
If this production is commingled COMPLETION DATA	with that from any other lease or pool	l, give commingling order numbers		
Designate Type of Comple	ction - (X)	New Well Workover Deepe	n Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Diametric (D.D. Diametric			F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		!		
TEST DATA AND DECUEST	FOR ANY OWNER TO			
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
•				
Actual Prod. During Test	Oil-Bhla.	Water - Bbls.	Gae - MCF	
			HAY X REI	
GAS WELL Actual Prod. Test-MCF/D			TOR CONTRACT	
Actual Flod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheko	
ERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MA		
mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ		
· · ·		SUPERVISOR DISTR	ICT # 3	
(C)	Light and the second		in compliance with RULE 1104.	
urtic I little		If this is a request for all	lowable for a newly drilled or deepened	
rtis J. Little / Jsign	tor	well, this form must be accome tests taken on the well in accome.	spanied by a tabulation of the deviation cordance with RULE 111.	
(T	itle)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.	
April	30, 1981	Fill out only Sections I.	II. III, and VI for changes of owner,	
ĮD	ate)	well name or number, or transp	orter, or other such change of condition.	