

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280 Casper, Wyoming 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1460' FSL & 1840' FEL (NW SE $\frac{1}{4}$)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Well History

5. LEASE

SF-078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

280

10. FIELD OR WILDCAT NAME

Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24-T28N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

G.L. 5,785'; K.B. 5,795'

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above described well was spudded @ 11:30 p.m., 8-22-79.

Drilled 12 $\frac{1}{4}$ " hole to 132' (K.B.). Ran 3 jts 8 5/8" O.D., 8Rth, 36#, J-55, R-3, SS, ST&C, New casing set @ 132' (K.B.). Cntd w/100 sx of Class "B" cement w/2% CaCl₂ & $\frac{1}{4}$ # Flocele/sx. Plug down @ 5:50 p.m., 8-24-79. Good cement returns.

Drilled 6 3/4" hole to 1865' and ran electric logs.

Ran 47 jts 4 $\frac{1}{2}$ " O.D., 10.79#, 8Rth, R-3, ST&C, New casing set @ 1865' (K.B.). Cemented w/135 sx of 65-35 pozmix w/12% gel & $\frac{1}{4}$ # Flocele/sx; followed by 135 sx of Class "B" w/ $\frac{1}{4}$ # Flocele/sx. Good cement returns.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth H. Illinger TITLE Dir. Supt. DATE 8-29-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: