FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Firm C-101 Supersedes Old C-104 and C-11 Effective 1-1-65

	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL GAS /				API 30-04	:E_236E2
1.	PRORATION OFFICE	·	·		A(1)0-0-	7-23053
	ENERGY RESERVES GROUP, INC.					
	P.O. BOX 3280, Casper, Wyoming 82602					
	Reason(s) for Isling (Check proper bo		Other (Pleas	e explain)		
	New Well Recompletion	Change in Transporter of:		• , • ,	•	
	Change in Ownership	Oil Dry Casinghead Gas Cond	Gas		•	
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including		Kind of Leas		I -1 4910I
	Gallegos Canyon Unit	282 KutzPictured	CILIIS, West	State, Federa	lorfee Indian	8478
	Unit Letter J : 1700 Feet From The South Line and 1590 Feet From The East					
			12W , NMPM			
				, ball o	ouali	County
III.	DESIGNATION OF TRANSPOR			to which appro	ved copy of this form is	
				o which appro-	ved copy of this form is	so be sent)
	Name of Authorized Transporter of Ca El Paso Natural Gas	ssinghead Gas or Dry Gas 🔀			ved copy of this form is	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected		El Paso, Texas 79999	
	give location of tanks.		NO		O. Pipeline	
IV.	If this production is commingled win COMPLETION DATA	ith that from any other lease or pool	l, give commingling order	number:		
- • •	Designate Type of Completion	on — (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1
	8-29-79	9-29-79	1535'		1468'	
	Grd 5645 KB5655	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1267 *	•	Tubing Depth 1304 1	
	Perforations		1207		Depth Casing Shoe	
	1266'-72' W/4 JSPF; 1300416' W/1 JSPF TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	MENT
	12¼"	8-5/8"	127 KB		110 sks "B" +2	
	6-3/4"	4211	1529'KB		大# /sk Flocel 50 sks 65-35	
		-	1920 10		w/175 sks 50-50 Poz*	
v.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be	after recovery of total volur lepth or be for full 24 hours	ne of load oil a	and must be equal to or e	exceed top allow-
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Langin of 1991	Tabing Freedad	Cusing Pressure		Chora diag	
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.		Gas-MCF	
		1				
		u test separator				
İ	•	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
-	124 Testing Method (pitot, back pr.)	Tubing Pressure ()	-0- Cosing Pressure (Shut-	in)	NA Choke Size	
Į	See above note	100#	180#		3/4"	<u> </u>
.Ί.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
1	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED			19
Commission have been compiled with and that the informati above is true and complete to the best of my knowledge an						
	•		TITLESUPERVISOR DISTRICT 撰 3			
			H		ompliance with RULE	1104.
_	Judith Kass		If this is a reque	at for allows	ble for a newly drille	d or deepened
	District Clark		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
-	District Clark (Tule)		All sections of t		t be filled out complete.	tely for allow-
-	October 23, 1979	, , , , , , , , , , , , , , , , , , ,	Fill out only Se	ctions I, II,	III, and VI for change	
	(Date)		}}	•	r, or other such change be filed for each no	

Separate Forma C-104 must be filled for each pool in multiply