UNITED STATE DEPARTMENT OF THE GEOLOGICAL SUR

Form 9–331 Dec. 1973			approved. et Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		. LEASE	
		SF 047017 B	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS O	NA AAETES	. UNIT AGREEMENT NA	AME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME	
1. oil gas X other		ngel Peak "B" .WELL NO.	
2. NAME OF OPERATOR	25		
SUPRON ENERGY CORPORATION		. FIELD OR WILDCAT N utz Fruitland ulcher Kutz <u>Pi</u> c	AME
3. ADDRESS OF OPERATOR D. O. Boy 600 Farmington Nov. Moving. 87401		11. SEC., T., R., M., OR BLK. AND SURVEY OR	
P.O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA	
below.)		ec. 25, T-28N, F	R-11W, N.M.P.M.
AT SURFACE: 1710 ft./s; 1675 ft./W line AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same as above. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		. COUNTY OR PARISH	13. STATE
		an Juan	New Mexico
		. API NO.	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)	
		643 R K.B.	DI, NOB, 7110 110)
REQUEST FOR APPROVAL TO: SUBSEQUENT	REPORT OF)	
TEST WATER SHUT-OFF		\	
SHOOT OR ACIDIZE	E. C. C.	\	
REPAIR WELL	1,4.4	NOTE: Report lesults of mu Sinchange on Form 9-3	ltiple completion or zone
PULL OR ALTER CASING .	CCCAL	SUM change on Form 9-3	330.)
MULTIPLE COMPLETE	U. S. CEO'.OC'CAL	N.	
CHANGE ZONES	U. S. ARMINE		
(other)	\		
17. DESCRIBE PROPOSED OR COMPLETED OPERATION	ONS (Clearly state all	nortinent details and	give pertinent dates
including estimated date of starting any proposed measured and true vertical depths for all markers a	work. If well is direction and zones pertinent to t	ionally drilled, give sub	surface locations and
1. Spudded 9-7/8" hole at 2:15 p.	m. 1-5-80.		
2. Drilled 9-7/8" hole to total d	epth of 225 ft.	. R.K.B.	
 Ran 5 joints (210 ft.) of 7-5/ at 221 ft. R.K.B. 	8", 26.40#, K-5	55 casing. Land	led
4. Cemented with 12 sacks of class 11:00 a.m. 1-6-80. Cement cir			n at
5. Waited on cement for 13 hours.			
6. Pressure tested casing to 1000	PSI for 10 mir	nutes. Tested (JAN 1 ? 1980 OIL CON. COM. DIST. 3t.
Subsurface Safety Valve: Manu. and Type		Set	OIL CON. COM.
18. I hereby certify that the foregoing is true and correct			
		• DATE January 8	3, 1980
Kenneth E. Roddy / /	r Federal or State office us	se)	
APPROVED BY TITLE _		DATE	
CONDITIONS OF APPROVAL, IF ANY:			water former workship .
1	VERGOOD	ACCEPT	Fn
[amuuu'		
•See Instr	uctions on Reverse Side		JAN 15 80
			MINGTON DISTRICT
			DAINGTON DISTING

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