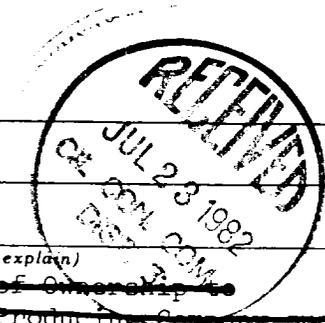


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| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65



I. OPERATOR
Operator: Union Texas Petroleum Corporation
Address: 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain):
~~Change of Ownership to~~
~~Unicon Producing Company Successor to~~
~~Supron Energy Corporation~~

If change of ownership give name and address of previous owner: Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|---|--|------------------------------|
| Lease Name Angel Peak "B" | Well No. 29 | Pool Name, including Formation Fulcher Kutz Pictured Cliffs | Kind of Lease State, Federal or Fee Federal | Lease No. AF047017 |
| Location Unit Letter K ; 1710 Feet From The South Line and 1675 Feet From The West | | | | |
| Line of Section 25 Township 28N Range 11W , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|--|------|------|-----------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Southern Union Gathering Co. | First International Building Dallas, Texas 75201 | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. |
| | | | | |
| Is gas actually connected? | | | | When |
| No | | | | -- |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|----------|--------------------------------|----------|-----------------------------|-----------|----------------------------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| | | X | X | | | | | |
| Date Spudded 1/5/80 | Date Compl. Ready to Prod. 5/6/80 | | Total Depth 1811 | | P.B.T.D. 1769 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5642 R.K.B. | Name of Producing Formation Pictured Cliffs | | Top Oil/Gas Pay 1587 | | Tubing Depth 1660 | | | |
| Perforations 1587'-1605 | | | | | | | Depth Casing Shoe 1802 | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 9-7/8" | 7-5/8", 26.40# | | 221 | | 125 | | | |
| 6-3/4" | 4-1/2", 9.50# | | 1802 | | 200 | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)
Vice-President

(Title)
6/10/82

(Date)

OIL CONSERVATION COMMISSION
JUL 23 1982

APPROVED _____, 19

BY **Original Signed by Jeff Edmister**

TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply