Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Diawer DD, Attesia, NM 88210

## OIL CONSERVATION DIVISION

The same of the sa

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.	REQUEST FO	ALLOW	ABLE AND AUTHOR	RIZATION	1			
Operator TO TRANSPORT OIL AND NATURAL GA					Well API No.			
Address Production Co								
The state of the s	Street 1	<u>armin</u>	3ton UM Other (Please exp	874C	)			
New Welt   _		ransporter of:  Ory Gas  Condensate	Effective 4	•				
If change of operator give name and address of previous operator		(.7)				<del></del>		
II. DESCRIPTION OF WELL					<del></del>		. 1	
Callegos Conyon Unit 242E Basin Oakota				Kind	of Lease Federal or Fee	Le	ase No.	
Location Unit Letter K			_			SF-07	18904	
		ed from The	S Line and 14	122 1	ect From The	<u>w</u>	Line	
L Section 24 Townsh			(x) NMPM,	San	Juan		County	
III. DESIGNATION OF TRAN	VSPORTER OF OIL  or Condensate	AND NATU ' [≫]	JRAL GAS				•	
Meridian Dil la	Addiess (Give address to w	(Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casin	P.O. Box 4289, Farmington NM 87499 Address (Give address to which approved copy of this form is to be sent)							
El Pase Watural ( If well produces oil or liquids, give location of tanks.	Gas Co   Unit   Sec.   Tw	Caller Service Is gas actually connected?	Service 4990 Formination um grupo					
I this production is commingled with that	from any other lease or mod	M EILNE	lian - 1	İ				
V. COMPLETION DATA		, Rive countille	ing onler number:					
Designate Type of Completion	- (X)	Gas Well	New Well   Workover	Deepen	Piug Back   Sai	ne Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro-	 d.	Total Depth	1	l			
David as INP HID DO			·		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforations								
					Depth Casing SI	106	•	
HOLE SIZE	TUBING, CA	SING AND	CEMENTING RECORI	D	!	<del></del>		
11012 3122	CASING & TUBIN	G SIZE	DEPTH SET		SACKS CEMENT			
			· · · · · · · · · · · · · · · · · · ·					
						<del></del>		
. TEST DATA AND REQUES	T FOR ALLOWABI			<del></del>				
OIL WELL (l'est must be after re Date First New Oil Run To Tank	covery of total volume of loa	ad oil and must l	be equal to or exceed top allow	wable for this	depth or be for fi	dl 24 hours 1		
See that few on that to 120k	Date of Test	M	ECETVE	Das lýl, el	c.)			
ength of Test	Tubing Pressure		Casing Pressure	<del>U)</del>	Choke Size			
ctual Prod. During Test			APR1 7 1989		Choke Size			
creat 1100: During 10st	Oil - Ibla.		Water - fible IL CON. DIV.	]	Gas- MCP	111		
JAS WELL			DIST. 3	L				
ctual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Conde			
	141-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1				Siziny of Condensate			
			Casing Pressure (Shut-in)		Choke Size			
I. OPERATOR CERTIFICA	TE OF COMPLIA	NCE	OIL COM	CEDVA	TION DO	40.0		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.			Date ApprovedAPR 17 1989					
1201/4	A							
Signature			By_ But). Chang					
B.D. Shaw Adm Super Printed Name			SUPERVISION DISTRICT # 3					
(5)	Trile* 1.188 <u>-25_84 (</u> Telephone		Title					
Date APR 17 13111	Telephone	No.	MAR CONTAIN ME - MARCHINE ME					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.