FO Fee DEO, H&Se, NM 88240

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brace Rd., Arec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

				. AND NAT					
Premier  Hicks Oil & Gas,	Inc.					Well /	(PI <b>No.</b> 3004	<b>524</b> 159	000S1
Adress P.O. Box 3307, Fa	rminaton	. NI M	87499						
		, N.PI.		11 Os	(Please expl	int.			
eason(s) for Filing (Check proper box)		Chance is 1	Transporter of:		(Please expla	20 <b>4</b>			
ercompletion	Oil		Dry Gas						
earge in Operator			Condensate [						
hange of operator give name					· · · · · ·				
address of previous operator			<del></del>						
DESCRIPTION OF WELL				<u>-</u>		T *** .		1 .	ezse Na
ere l'impe		3	Pool Name, Includi	<del>-</del>			of Lezse Federal or Fee	SF-77	·
Southeast Cha Cha	onic 1	36	Cha Cha	Garrup		Fe	ederal		200
Unit LetterJ	. 1665		T T	South	20	000	et From The	East	U
Unit Leater	:	<u> </u>	rea rrom ine	1.1De :			er i ioiu ilie		
Section 8 Towns	hip 28N		Range 13W	, NM	PM,		San Juan		County
DESIGNATION OF TRA	NSPORTE	R OF O	L AND NATU	RAL GAS					
me of Authorized Transporter of Oil		or Condens		Address (Give address to which approved copy of this form is to be sent)					
Gary - Williams E	nergy Co	rp.		1	P.O. Box 159, Bloomfield, N.M. 87413				
me of Authorized Transporter of Casi	inghead Gas		or Dry G28	Address (Give	oddress to wh	tich approved	copy of this form	is to be se	nt)
well produces oil or liquids,	Unit	Sec.	Twp Rge.	Is gas actually	connected?	When	?		
k-tion of tanks.	N	8	<b>WEEK 130</b>			i			
is production is commingled with the	t from any other	er lease or p	ool, give comming!	ing order numbe	r				
COMPLETION DATA		louve	] C W	L 37 377.11 L	Workover	D	Plug Back Sa	me Dark	Diff Res'V
Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well	WOLLOVEL	Deepen	Ting Data. [54	INC RCS V	
e Spudded	Date Comp	i. Ready to	Prod.	Total Depth		<u> </u>	P.B.T.D.		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
i unacionis				Depth Casing Shoe					
	т	IIRING (	CASING AND	CEMENTIN	G RECOR	D	<u> </u>		
HOLE SIZE		SING & TUE			EPTH SET		SACKS CEMENT		
							1		
·-									
WELL (Test must be after	recovery of 101	al volume o						<b>full 24 h</b> ou	73.)
LWELL (Test must be after		al volume o		be equal to or e				full 24 hou	75.)
L WELL (Test must be after te First New Oil Run To Tank	Date of Tes	al volune oj L			ood (Flow, pu		ic)		
L WELL (Test must be after te First New Oil Run To Tank	recovery of 101	al volune oj L		Producing Met	ood (Flow, pu		Choke Size		rs) (1990
L WELL (Test must be after e First New Oil Run To Tank igth of Test	Date of Tes	al volune oj L		Producing Met	ood (Flow, pu		ic)	UN 5	V.
L WELL (Test must be after the First New Oil Run To Tank the of Test that Prod. During Test	Date of Tes  Tubing Pres	al volune oj L		Producing Methods of Casing Pressure	ood (Flow, pu		Choke Size		V.
TIST DATA AND REQUEL WELL (Test must be after to First New Oil Run To Tank to Tank to Test Prod. During Test  AS WELL toal Prod. Test - MCF/D	Date of Tes  Tubing Pres	al volume of t		Producing Methods of Casing Pressure	ood (Flow, pu		Choke Size	UN 5 CON DIST	V.
L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	Tubing Pres Oil - Bbls.  Length of T	al volume of	(load oil and must	Producing Methods of Casing Pressure Water - Bbls. Bbls. Condense	eod (Flow, pu		Choke Size  Gas- MOTO	UN 5 CON DIST	V.
L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	Date of Tes  Tubing Pres  Oil - Bbls.	al volume of	(load oil and must	Producing Meth Casing Pressur Water - Bbls.	eod (Flow, pu		Choke Size	UN 5 CON DIST	V.
L WELL (Test must be after the First New Oil Run To Tank  gth of Test that Prod. During Test  AS WELL that Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFIC	Tubing Pres Oil - Bbls.  Length of T Tubing Pres	ed volume of	(load oil and must	Producing Methods of Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure	eod (Flow, pu	unp, gas lift, e	Choke Size  Gravity of Con Choke Size	UN E	i 1490 V.
L WELL (Test must be after the First New Oil Run To Tank  To Tank	Tubing Pres  Oil - Bbls.  Length of T  Tubing Pres  CATE OF	ed volume of	n)  LIANCE	Producing Methods of Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure	eod (Flow, pu	unp, gas lift, e	Choke Size  Gas- MOTO	UN E	i 1490
L WELL  Test must be after the First New Oil Run To Tank  ogth of Test  Hall Prod. During Test  AS WELL  that Prod. Test - MCF/D  ting Method (pitot, back pr.)  OPERATOR CERTIFIC Thereby certify that the rules and regr Division have been complied with an	Tubing Pres  Oil - Bbls.  Length of T  Tubing Pres  CATE OF  clations of the 0 d that the inform	cat	n)  LIANCE	Producing Meth Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure O	. LEMMOF  (Shut-in)	JSERV	Choke Size  Gas-MOIL  Gravity of Coo  Choke Size	UN E CON DIST  den rate	i 1490
L WELL (Test must be after to First New Oil Run To Tank  ogth of Test  and Prod. During Test  AS WELL  ting Method (pitot, back pr.)  OPERATOR CERTIFIC  I hereby certify that the rules and regression have been complied with an	Tubing Pres  Oil - Bbls.  Length of T  Tubing Pres  CATE OF  clations of the 0 d that the inform	cat	n)  LIANCE	Producing Meth Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure O	eod (Flow, pu	JSERV	Choke Size  Gas-MOIL  Gravity of Coo  Choke Size	UN E CON DIST  den rate	i 1490 V.
L WELL  Test must be after the First New Oil Run To Tank  ogth of Test  Hall Prod. During Test  AS WELL  that Prod. Test - MCF/D  ting Method (pitot, back pr.)  OPERATOR CERTIFIC Thereby certify that the rules and regr Division have been complied with an	Tubing Pres  Oil - Bbls.  Length of T  Tubing Pres  CATE OF  clations of the 0 d that the inform	cat	n)  LIANCE	Producing Meth Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure O Date	. LEMMOF  (Shut-in)	JSERV	Choke Size  Gas-MOIL  Gravity of Coo  Choke Size	UN E CON DIST  den rate	i 1490 V.
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L WELL  Test must be after the First New Oil Run To Tank  and Prod. During Test  AS WELL  and Prod. Test - MCF/D  ing Method (pitot, back pr.)  OPERATOR CERTIFIC Thereby certify that the rules and region is to se and complete to the best of my  Printed Name	Tubing Pres  Oil - Bbla.  Length of T  Tubing Pres  CATE OF  ulations of the of that the inform throwledge and	cat complete complete complete complete complete conservation gives disclined.	n)  LIANCE	Producing Meth Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure O Date	.  ie/MMCF  (Shut-in)  Approve	USERV	Choke Size  Gas-MOIL  Gravity of Coo  Choke Size	UN E	) ISSO
L WELL  Test must be after the First New Oil Run To Tank  that Prod. During Test  AS WELL  that Prod. Test - MCF/D  ting Method (pitot, back pr.)  OPERATOR CERTIFIC  Thereby certify that the rules and regree to the best of my  sis to a and complete to the best of my  Frinted Name	Tubing Pres  Oil - Bbls.  Length of T  Tubing Pres  CATE OF  clations of the 0 d that the inform	cat  COMPI  Oil Conserva  mation gives d belief.	n)  LIANCE  LIANCE  LIANCE  LIANCE  LIANCE  LIANCE	Producing Meth Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure  O Date A	.  ie/MMCF  (Shut-in)  Approve	USERV	Choke Size  Gas-MOIL  Gravity of Con  Choke Size  ATION D  N 5 1990	UN E	) ISSO

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation o eviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transport or other such changes.
  4) S.p. ate Form C-104 must be filed for each pool in multiply completed wells.