

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

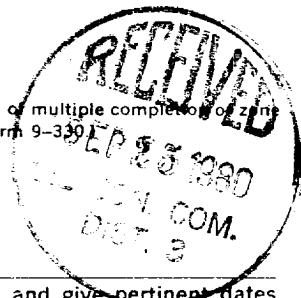
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below.)
AT SURFACE: 1850' FSL & 1680' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

| | | |
|-------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) NO setting prod. csg. | | |

5. LEASE
SF078863
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- - - - -
7. UNIT AGREEMENT NAME
- - - - -
8. FARM OR LEASE NAME
Krause WN Federal
9. WELL NO.
7E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
32-28N-11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24216
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6024' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld to 6550' & logged. Ran 157 jts (6554.93') 4-1/2", 10.5#, K-55, ST&C, Rge 3 csg & set @ 6549'. Cmtd 1st stage w/500 gals mud flush & 10 BW, 315 sx 65/35 poz mix, 14% gel, 12-1/2# gilsonite and 290 sx 50/50 pozmix with 2% gel & 3/4% CFR-2. Bmpd plug @ 9:00 pm 9/13/80. Full returns. Cmtd 2nd stage w/500 gals mud flush, 10 BW, 300 sx 65/35 poz mix, 14% gel, 12-1/2# gilsonite slip w/34.4 bbls slurry. Closed DV tool w/2000# @ 12:35 am 9/14/80.

Released rig @ 3:00 am 9/14/80.

Waiting on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE September 18, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 24 1980
BY [Signature]