

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 18 1985

1. WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface:

950' FNL x 950' FWL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

196E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. DRILL, T, R, L, OR BLK. AND
SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

5678' GL

NW/NW Sec 19, T28N, R12W

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Regeneration Report and Log form.)

17. OTHER REASONS OR COMPLETION OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any
pertinent work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Amoco Production Co. requests permission to repair the above
referenced well according to the attached procedure.

RECEIVED

JUL 25 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED DD Lauer

TITLE Adm. Supervisor

DATE 7-16-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUL 22 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT WORKOVER

DATE: 7/8/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION REPAIR SERVICE

LEASE AND WELL GCU #196E

FIELD Basin Dakota

FORMATION Dakota

LOGS Induction & Density Logs

LOCATION NW/4, Sec 19, T28N, R12W

San Juan County, NM

COMP. DATE 6/80 EL: 5691' (KB)

TD: 6247' PBD: 6219

CSG: 4-1/2" 10.5 # K-55 6247'

8-5/8" 24.0 # K-55 323'

COMP. INT. 6130-6012

ORIG. STIM. 108,500 gal/sx 145,300*

IP 449 MCFD

CURRENT PROD. INT. Same

PURPOSE: Repair Casing Leak

DB
SEA

DB

DHS

8
8/PERMITTING DESK

MCH

RGH

BVD

GKH

Gom
TWE

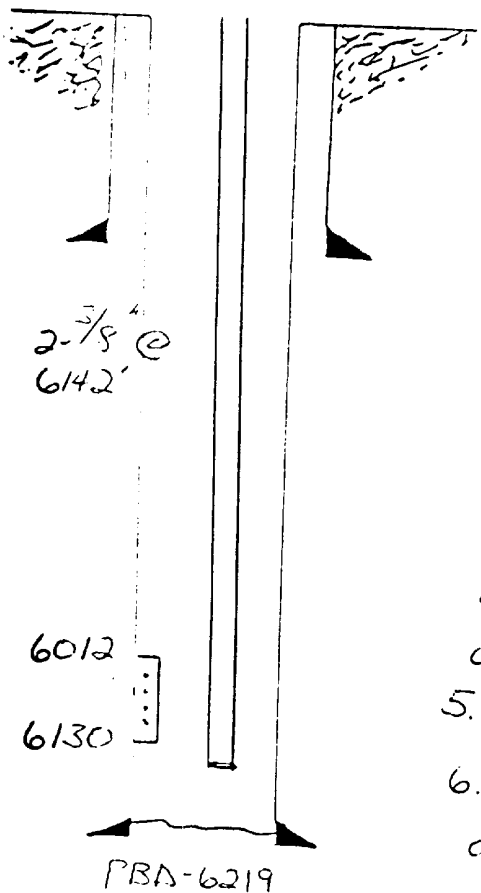
ENGR

PAO JT

Note: Work well hot. Formation is sensitive to water.

WELLSBORE SKETCH

PROCEDURE



1. MIRUSU.
2. PU tbg and tag fill. TOH with tbg.
3. T/H with BP, packer, and tbg. Set BP at 5950'. Load hole with 2% KCl water.
4. Set packer at 5900'. Pressure test BP and tubing to 1000 psi. Pressure test backside to 1000 psi. If casing will not hold pressure, locate hole with packer. Hole will probably be at 3000-4200'. Squeeze hole with 50 sx Class B. Drill out cement and pressure test to 1000 psi.
5. Unload hole with N₂. Retrieve BP at 5950'.
6. T/H with sawtooth collar, seating nipple and 2-3/8" tbg. If less than 10' of rot hole, clean out to PBD of 6219' with N₂. If not land tbg at 6142'.

DISTRICT MANAGER

DISTRICT ENGINEER

DISTRICT FOREMAN

ENGINEER Morris Bell ext. 244 (598-9751)

DATE

ENGSP

ENG-40