

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						9. WELL NO.	
Amoco Production Company						218E	
3. ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT	
501 Airport Dr., Farmington, NM 87401						Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At surface 900' FNL x 1080' FWL						NW/4, NW/4, Section 22, T28N, R12W	
At top prod. interval reported below Same						12. COUNTY OR PARISH	
At total depth Same						13. STATE	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED						16. DATE T.D. REACHED	
5-8-80						5-22-80	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*	
10-5-81						5650' G.L.	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD	
5934'-5948', 6007'-6039', 6044'-6054', Basin Dakota						6222'	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*	
6174'						23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						ROTARY TOOLS	
5934'-5948', 6007'-6039', 6044'-6054', Basin Dakota						0-TD	
25. WAS DIRECTIONAL SURVEY MADE						CABLE TOOLS	
No							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Induction - SP-GR; Compensated Neutron - Formation Density - GR						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		315'		12-1/4"	
4-1/2"		10.5#		6222'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		6056'					
31. PERFORATION RECORD (Interval, size and number)							
5934'-5948', 6007'-6039', 6044'-6054', with 2 SPF, a total of 112 .38" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5934'-6054'				123,000 gallons of frac fluid and 309,000 pounds of 20-40 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-In	
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD	
10-19-81		3 hours		.75"		OIL—BBL. 187	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. 1499	
117 PSIG		561 PSIG				WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold.							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Dist. Admin. Supvr.					
		DATE DEC 10 1981					

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Est. 266'				
Kirtland	Est. 326'				
Gallup	5552'	5848'			
Greenhorn	5848'	5898'			
Graneros Dakota	5932'	6003'			
Main Dakota	6003'	6090'			