

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.  
**SF 078863**

6. If Indian, Allottee or Tribe Name  
**9: 24**

7. If Unit or CA/Agreement, Name and/or No.  
**0620788630**

8. Well Name and No.  
**KRAUSE WN FEDERAL #3E**

9. API Well No.  
**30-045-24288**

10. Field and Pool, or Exploratory Area  
**71599**

11. County or Parish, State  
**SAN JUAN  
NEW MEXICO**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**CONOCO, INC.**

3a. Address  
**P.O. BOX 2197 DU 3066 HOUSTON, TX 77252-2197**

3b. Phone No. (include area code)  
**(281)293-1005**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**835' FNL & 1810' FWL  
C, SEC.33, T28N, R11W**

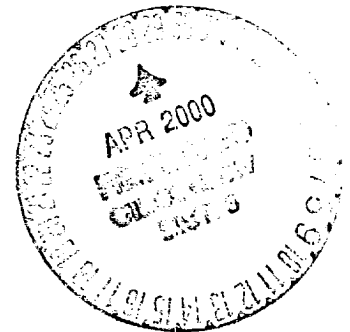
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONOCO, INC. PROPOSES TO TEMPORARILY ABANDON THIS WELL USING THE ATTACHED PROCEDURE.

**THIS APPROVAL EXPIRES JUN 01 2000**



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**REN BISHOP**

Signature  
*Ren Bishop*

Title  
**PROJECT LEAD**

Date  
**4-22-00**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## TEMPORARY ABANDONMENT PROCEDURE

4/22/00

### **Krause WN Federal #3E** Basin Dakota

835' FNL, 1810' FWL, Section 33, T-28-N, R-11-W  
San Juan Co., New Mexico

Notify the BLM about the planned casing pressure test with sufficient time for them to witness.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
3. ND wellhead and NU BOP. Test BOP.
4. POH and tally 199 joints 2-3/8" 4.7# J-55 EUE tubing (6207'); visually inspect the tubing. If necessary LD tubing and PU workstring.
5. Set a 4-1/2" wireline **CIBP at 6206'**. TIH with tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500# for 30 minutes, note any drop of in 5 minute intervals. If casing does not test, contact Conoco office for instructions.
6. If casing tests then load well with 1% water based corrosion inhibitor. TOH and LD tubing.
7. ND BOP and NU wellhead. RD, MOL, and clean up location.

# Krause WN Federal #3E

Proposed T&A

Basin Dakota

NW, Section 33, T-28-N, R-11-W, San Juan County, NM

Lat: N 36° 37.4 / Lat: W108° 00.7

Today's Date: 4/21/00  
Spud: 7/3/80  
Completed: 8/11/80  
Elevation: 5864' GL

12-1/4" hole

8-5/8" 24#, J-55 Csg set @ 339'  
200 sxs cement (Circulated to Surface)

Ojo Alamo @ 620'

Kirtland @ 713'

TOC @ 900' (CBL)

Fruitland @ 1488'

Pictured Cliffs @ 1754'

2-3/8" Tubing Set at 6207'  
(199 joints)

Chacra @ 2710'

DV Tool @ 2058'  
Cemented with 380 sxs, ( cf), no circ  
with fair to poor cement bond 2100' to  
900'

Mesaverde @ 3306'

TOC @ 4186' (CBL)

Graneros @ 6216'

Set CIBP @ 6206'

Dakota @ 6330'

Graneros Perforations:  
6256' - 6282'

Dakota Perforations:  
6338' - 6374'

PBTD 6447'

7-7/8" Hole

4-1/2" 10.5#, J-55 Casing set @ 6471'  
Cemented with 605 sxs ( cf)

TD 6471'