

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915-687-8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "K" 1570' FSL & 1660' FWL
SEC 23, T-28-N, R-11-W

5. Lease Designation and Serial No.

NM 020500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

OHIO GOVERNMENT "A" 2-E

9. API Well No.

30-045-24334

10. Field and Pool, or exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/28/95: MIRU PU. POOH with rods and pump. NU BOP. POOH with tubing and TAC. Cleaned out well to 6,011' PBTD. Set RBP @ 5989'. Loaded hole with clean produced water. Tested casing to 1000 PSI. Test OK. POOH with RBP. Drilled out Cement 6011 to cement retainer @ 6065. Drilled out retainer and cement 6065 to 6136'. Cleaned out to 6171'. Circulated hole clean. Spotted 100 gallons 15% HCL. Perforated with 6 JSPF 6024-6030. 6080-6095. 6095-6105. 6105-6120. 6095-6120 3 JSPF. With Packer set @ 6015' stimulated with 2000 gallons 15% HCL and 500 SCFPB N2. Blew well back to pit. RU swab and swabbed back acid water. POOH with stimulation string. Installed 2 3/8" production tubing to 6113'. ND BOP. NU Wellhead. Installed rods and 1 1/4" pump. Installed pumping unit. Turned well into production test facility. RDMO PU.

Test 6/9/95: 0 BOPD. 2 BWP. 31.2 MCFPD

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Rice

Title ADV. ENG. TECH

ACCEPTED FOR RECORD
Date 6/15/95

(This space for Federal or State office use)

Approved by

Title

JUN 16 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.