

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 047017-B	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1585' FNL;1560' FWL		8. FARM OR LEASE NAME Angel Peak B	
14. PERMIT NO.		9. WELL NO. 25E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5770' RKB		10. FIELD AND POOL, OR WILDCAT Undesignated Chacra	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.24, T28N-R11W NMPM	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to plug the Chacra zone in this dually completed Dakota/Chacra well by squeezing with cement.

1. A bridge plug will be set below the perforated interval (2855'-2862'- 8 holes)
2. A packer will be set on 2-3/8" tubing above the perforated interval.
3. The Chacra zone will be squeezed with approximately 50 sxs Class B cement.
4. The wellbore will be cleaned out to the bridge plug and pressure tested to 1000 psi.
5. If pressure does not hold, Step 4 will be repeated.
6. The bridge plug will be retrieved and the tubing tripped out.
7. A 2-3/8" tubing string will be run to the Dakota formation and the well will be returned to production as a single Dakota producer.

RECEIVED  
DEC 04 1984

RECEIVED  
NOV 30 1984

OIL CON. DIV.  
DIST. 3

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED S. G. Katirgis  
S. G. Katirgis  
(This space for Federal or State Office use)

TITLE Petroleum Engineer

APPROVED  
DATE 11/30/84

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 30 1984  
Ts/J. Stan McKee  
M. MILLENBACH  
AREA MANAGER

NMOCC

\*See Instructions on Reverse Side