

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790 ft./S ; 790 ft./E line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Ran 4-1/2" casing

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

SF 047017-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Angel Peak "B"

9. WELL NO.  
26-E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-28N, R-11W, N.M.P.M.

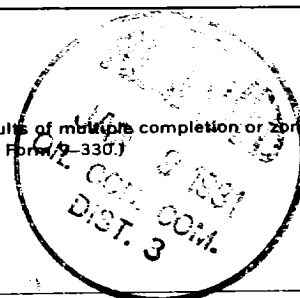
12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5794 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole w/mud to total depth of 6450 ft. R.K.B. Reached total depth on 12-20-80.
2. Ran 157 jts. of 4 1/2", 10.50#, K-55 casing & landed @ 6445 ft. R.K.B. Float collar @ 6402 ft. R.K.B. Stage collars were set @ 4385 ft. & 2863 ft. R.K.B.
3. Cemented first stage w/325 sacks of 50-50 POZ mix w/2% gel & 10% salt & 50 sacks of class "B". Plug down at 9:45 p.m. 12-25-80. Cemented second stage w/300 sacks of 50-50 POZ mix w/4% gel. Plug down @ 12:00 midnight 12-25-80. Cemented third stage w/600 sacks of 65-35-6 w/12 1/2 lb. of Gilsonite per sack & 100 sacks of 50-50 POZ mix w/2% gel. Plug down @ 4:45 a.m. 12-26-80.
4. Ran temperature survey and found cement top at 150 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 31, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

JAN 07 1981

FARMINGTON DISTRICT

\*See Instructions on Reverse Side

NMOC