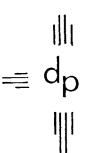
Form Approved.

Form 9–331	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	$N_{i}$ 020499
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Ohio
1. oil gas well well other	9. WELL NO. #1E
2. NAME OF OPERATOR Pioneer Production Corp.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 22 T28N R11W
below.)	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1/40 FNL - 1000 FLL AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0000
TEST WATER SHUT-OFF	
REPAIR WELL   PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertired see attached report of spud and surface can be seen attached.	ent to this work.)*
	OIL
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
	DATE12-8-80
Thomas A. Jugan (This space for Federal or State	office use)
TITLE	DATE
APPROVED BY	



## dugan production corp.

PIONEER PRODUCTION CORP. Ohio #1E 1740' FNL - 1800' FEL Sec 22 T28N R11W San Juan County, NM

## MORNING REPORT

M.I.R.U. Four Corners Rig #10. Spudded\_a 12½" hole @ 8:00 p.m. 12-3-80. Drilled to 560°. 1° @ 560°. Rigged up and ran 13 jts 8-5/8" 0.D., 24#, 8 Rd, ST&C csg. T.E. 12-4-80 540.27' set @ 552' RKB. Now cementing surface csg. 4-3/4 hrs M.I.R.U. 1-1/2 hrs Drill Rat & Mouse holes 3/4 hrs pump repair 6-3/4 hrs drill surface hole 1/4 hr circulate 1/2 hr trip 1-3/4 hrs rig up and run 8-5/8" csg. 1120 @ 1127' 1281' - Trip 12-5-80 Cemented 8-5/8" csg w/ 325 sx class "B" plus 2% CaCl. (No cement to surface - pumped 25 sx down annulus through 2" pipe - good cement to surface) Job complete @ 7:00 a.m. 12-4-80. 6-3/4 hrs Drlg 3/4 hrs trip 1/4 hr rig service 1/4 hr survey 12 hrs W.O.C. 3 hrs repair rotary table 1 hr cement 8-5/8" csg. Trip @ 2616' - Wtr. & Benix 1001790' 10 @ 2299' 1½0 @ 2616' 12-6-80 18 hrs - drilling 4-1/2 hrs - tri½s 1/2 hr - rig service

3770' - Drlg. - Wtr. & Benix 1½° @ 3119' 1° @ 3617' (Cont.)

3/4 hrs - survey 1/4 hr - wash to btm.

12-7-80