

5 - USGS

1 - Pioneer

1 - File

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other2. NAME OF OPERATOR
PIONEER PRODUCTION CORP.3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120' FSL - 1800' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) _____

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5. LEASE

NM 013365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22 T28N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

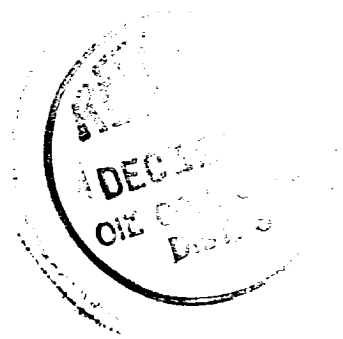
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5635' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report for 4½" csg and cement job.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 12-4-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOC

*See Instructions on Reverse Side

12-4-80 Ran 4½" csg af follows:

1	- 4½" Dowell guide shoe	.75'
1 jt.	- 4½" O.D., 11.6#, K-55, 8 Rd, LT&C csg.	31.20'
1	- 4½" Baker Model "G" diff fill float collar	1.75'
63 jts	- 4½" O.D., 11.6#, K-55, 8 Rd, LT&C csg.	1906.60'
1	- 4½" Dowell stage cementing collar	2.00'
142 jts	- 4½" O.D., 11.6#, K-55, 8 Rd, LT&C csg.	<u>4370.61</u>
Total Equipment		6312.91'
Less cut-off		<u>16.91'</u>
		6296.00'
RKB to top of csg.		<u>12.00'</u>
Set At		6308.00 RKB

Cemented first stage w/ 30 bbls spacer 1000 - followed by 225 sx class H self-stress cement. (Total slurry, 353 cu. ft.)
 Reciprocated pipe OK while cementing. Had good mud returns throughout job. P.O.B. @ 8:10 p.m. 12-3-80. Float held OK.
 Dropped opening bomb and opened Dowell stage collar @ 4367'.
 Circulated 3 hrs with rig pump. Cemented second stage w/ 15 bbls C.W. 100 followed by 540 sx 65-35 plus 12% gel w/ 12½# gilsonite per sx and ¼# celloflake per sx followed by 200 sx 50-50 pos w/ 2% gel & 10% salt. (Total slurry 1789 cu.ft.)
 Had good mud returns throughout job. Cement circulated to surface. Closed stage tool w/ 2200 psi; held OK. Nippled down B.O.P., set csg. slips, cut off 4½" csg.; released rig @ 1:30 p.m. 12-3-80.