State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Hovisod 1-1-89

(NSTINCT)
P. O. Box 1980, Hobbs, HM 88240

DISTINCT II P. O Drawer DO, Artesta, HM 88210

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT M 1000 Flo Distros Fld., Artec, HM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

l.														
Operator Conoco Inc.							Well API No.							
Address 3817 N.W. [xpress	way, Ok	(lahoma	a Cit	ν,	OK 7:	3112-1400	·	1		<u> </u>			
Resear(s) for Filing (Check prope											·			
New Well Change In Transport of:							Dry Gno K) Effective: 04-01-32							
Change in Operator ()		Casingha		<u> </u>	Со	ndeneate	אי נדדפ	ctive	: 04	1-01-9	2			
ind address of previous operator I. DESCRIPTION OF WE	ELL AND	LEASI	Ĕ								~			
Lease Name Phillips		Well N 2F						Kind of Lease State Federal or Fee			Loaso			
Location Unit LetterN		1120)Fa										013365_	
Section 22	Town	hlp 28	iu .	•	***********	, 1	Line a L1W L GAS	nd <u>1</u> , NMPM	800	San J	m The uan	County	Line	
Name of Authorized Transporter of Giant Refining,	of Oil	a	or Conc	Jonanio		Addres	(Olvo addro	ss to while	cli appn	ovad copy	of this	form is t	o ba sanı)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)								
H well produces oil or liquids, Unit give location of tanks.		Sec. Twp.		Age.		is gas actually connected?				ay. Oklahoma City, OK 7311 Whom?				
this production is commingled with V. COMPLETION DATA	ihal from ar	y other lea	o or pool,	glve co	mmlr	ngling ord	Yes for numbor:		1					
Designate Type of Completion - 0	Oll We	Oll Well Gas Well			New Well Workover Deepen			Plu	g Back	Same	3 Ro∎'∨	Dill Ros'v		
Date Spudded	Date Compl. Ready to Prod.			,	Total Dopth				P.6	P.B.T.D.				
Hevations (DF,RKB,RT,GR,etc.) Name of Producing Formation To					Top	pp OlVGae Pay				Tubing Dopth				
Perforations										Depth Casing Shoe				
		Т	ивіна, с	ASING	AND	CEMENT	ING RECORD)						
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
								<u>i</u>						
. TEST DATA AND HEC														
DIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test														
						Producing Method (Flow, pump, gas IIII, etc.)								
ength of Test Tubing Pressure						Casing Pressure				Choke Size				
Actual Prod. During Teet Oil - Bble.						Water - Bbls.				Gae - MCF				
Actual Prod. Teel - MCF/D Length of Teet					T	Bbls. Condonsals/MMCF				Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-In)				Choke Size				
VI. OPERATOR CERTI	FICATE	OF CO	MPLIA	NCE	_		011.0		:0)/4	TION				
I hereby certify that the rule Division have been compile	e and regu d with and	lations of t	he Oll Co ormation g	neorval Ivon ab	on ove	Date	Approve	d ONSE		1 2 19		иоід		
le true and complete to the	Desion my	knowledg	e and bel				, wholeve	ر الم				,	· · · · · · · · · · · · · · · · · · ·	
Signature N.W. Baker		Admin	Super	rviso	r	By _				OR DIS	TRICT	r #3		
Printed Name Title 03-09-92 (405) 948-4859						Title								
Dale			elephone											

Telephone No.