

5 - USGS

1 - Pioneer

1 - File

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Pioneer Production Corp.

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' FSL - 850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 010063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lucerne

9. WELL NO.
B #1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17 T28N R11W

12. COUNTY OR PARISH 13. STATE
San Juan NM

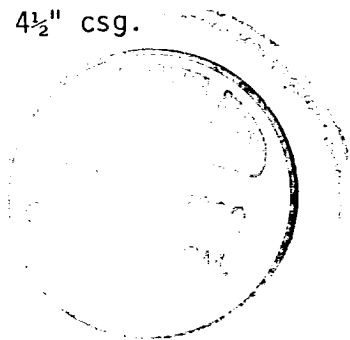
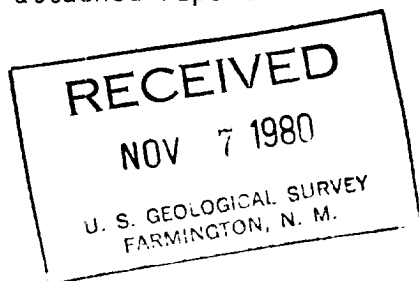
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5624' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report for setting and cementing of 4½" csg.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 11-5-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

TITLE _____

DATE _____

11-5-80

PIONEER PRODUCTION CORP.

Lucerne B #1E

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11-2-80 9 hrs - trip
(cont.) 6-1/2 hrs - logging w/ D.I.L. and attempt to run F.D.L. & C.N.L.
 5 hrs - circ. and condition mud
 1 hr - short trip
 3/4 hr - cut drlg. line
 1-3/4 hrs - wash to btm

11-3-80 Finish trip in hole. Cir. hole 2-1/4 hrs. Laid down drill
 pipe and collars. Rigged up - ran 137 jts 4½" O.D., 11.60#,
 K-55, 8 Rd, ST&C csg. T.E. 6338.19' set @ 6348' RKB. Cemented
 1st stage w/ 20 bbls CW-100 followed by 225 sx class "H"
 self-stress w/ 10% salt & 10% D-53 (total slurry 351 cu. ft.).
 Reciprocated pipe OK and had full mud returns while cementing.
 Maximum cementing pressure 700 psi. Bumped plug w/ 1200 psi -
 float held OK. Opened stage tool @ 4275' & circulated three
 hours with rig pump. Cemented 2nd stage w/ 20 bbls. CW-100
 followed by 545 sx 65-35 plus 12% gel w/ 12¼# gilsonite # ¼#
 flocele per sx followed by 200 sx 50-50 pos w/ 2% gel, 10%
 salt and ¼# flocele per sx. (total slurry 1804 cu. ft.).
 Good mud returns throughout job. Plug on btm @ 2:15 a.m.
 10-3-80. Nippled down B.O.P. Set 4½" csg slips & released
 rig @ 4:00 a.m. 11-3-80.