6-USGS (Farmington) 1-Mountain Fuel (Salt Lake) 1-Mountain Fuel (Farmington) 1-File SUBART IN TRIPLICATE Form approved.

(Other Instructions on Budget Bureau No. 42-R1425. UNITED STATES reverse side) 30-045 2446 5. LEASE DENIGNATION AND SERIAL NO. DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** NM 25455 C. IF INDIAK, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL XX DEEPEN | 7. UNIT AGREEMENT NAME PLUG BACK b. TYPE OF WELL WELL SINGLE WELL XX MULTIPLE ZONE S. FARM OR LEASE NAME 2. NAME OF OPERATOR <u>Aunt</u> America Dugan Production Corp. 9. WELL NO. 3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

7901 FS1 7001 FS: 10. FIELD AND POOL, OR WILDCAT WAW FR PC 790' FSL - 790' FEL 11. BEC., T., R., M., OR BLE AND SURVEY OR AREA At proposed prod. zone Sec 32 T28N R13W
12. COUNTY OR PARISH | 18. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 6-1/2 miles south of Farmington, NM

15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any)

790' San Juan NM 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 18. DISTANCE FROM PROPOSED LOCATION\* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, CON OR APPLIED FOR, ON THIS LEASE, FT. 1400' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 5890' GI 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 7" 7-7/8" 20# 90' 35 sx circulate to surface 2-7/8" 4-3/4" 6.4# 1400' 125 sx Circ to surfece Plan to drill 4-3/4" hole to test the Pictured Cliffs Fm. Plan to run IES log to TD. If productive, plan to set 2-7/8" the for csg, cement, selectively perforate. frac, clean out after frac, run 1-1/4" the and complete well. Plan to use 3000 psi BOP per attached schematic diagram. Will use master valve and stripper head while completing well. NMERB: Gas not dedicated IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new prosone. If proposal is to drill for deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. preventer program; if any. 24 Agent 5-21-80 TITLE i nomas DATE (This space for Federal or State office use)

PERMIT NO. APPROVED APPROVAL DATE MENDED APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY : of Sma DISTRICT ENGINEER

\*See Instructions On Reverse Side

mmnes

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Dugan Production Corporation  Township P 32  Z8 North  Range 13 West  County San Juan  Actual Foologe Location of Well: 790  Teet from the South Fooducing Formation Pictured Cliffs  NAW Fruitland  NAW Fruitland  Township New Fast North  Dedicated Acreage: 160  Acre  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolated.
Actual Footage Location at Well:  790  100  100  100  100  100  100  100
790    South
790 test from the South tine and 790 feet from the East tine  Ground Level Elev. Producting Formation Pool  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conso
0. g. more than one 1
dated by communitization, unitization, force-pooling.etc?
Yes No If answer is "yes," type of consolidation
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commi
sion.
CERTIFICATION
I hereby certify that the Information co
tained herein is true and complete to the best-of my knowledge and belief.
A. ht ciffle
Thomas A. Dugan
Position / President
Dugan Productions Corp.
Date 5-21-80
Sec. 32
1 hereby a rilly brown he will location
shown of this plat was platted from fie-
under my supervision, and that the sam
Is true pand correct to the best of m
knowledge and belief. State of
Date Surveyed
7001
O— 7901— April 11, 1980  Reglatered Profussional Engineer
April 11, 1980  Regulatered Profussional Engineer and/or Land Surveyor
O— 7901— April 11, 1980  Reglatered Profussional Engineer