

5 - USGS

1 - Pioneer

1 - File

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Pioneer Production Corp.
3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1030' FSL - 880' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

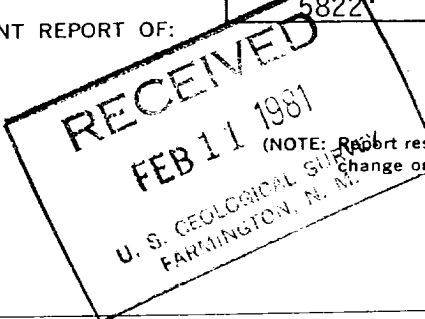
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☒
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐



5. LEASE
NM 010063
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lucerne D
9. WELL NO.
#1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21 T28N R11W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5822'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report for 4 1/2" csg., 11-25-81.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ACCEPTED FOR RECORD Jim L. Jacobs TITLE Geologist DATE 2-10-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
FARMINGTON DISTRICTBY BW

NM0001

11-25-80 T.D. 6504' - Ran 4½" O.D. csg as follows:

1 - Dowell 4½" guide shoe	.75'
1 jt. - 4½" OD, 11.6#, K-55, 8 Rd, ST&C csg	39.54'
1 - Dowell 4½" differential fill float collar	1.75'
49 jts - 4½" O.D., 11.6#, K-55, 8 Rd, ST&C csg	2010.44'
1 - Dowell two-stage cementing collar	2.00'
114 jts - 4½" O.D., 11.6#, K-55, 8 Rd, ST&C csg	<u>4454.91'</u>
Total Equipment	6509.39'
Less cut-off	<u>18.00'</u>
	6491.39'
RKB to csg head	<u>11.61'</u>
Set at RKB	6503.00'

Cemented first stage w/ 30 bbls of spacer 1000 followed by 225 sx class H self-stress cement (a total slurry 389 cu.ft.) Had good circulation throughout job. Reciprocated pipe - OK while circulating. Bumped plug w/ 1500 psi. Float held OK. Dropped opening bomb. Opened stage tool @ 4455'. Circulated w/ rig pump 2-1/2 hrs. Cemented second stage w/ 15 bbls CW-100 followed by 550 sx 65-35 plus 12% gel, 12½# gilsonite per sx and ¼# cello-flake per sx followed by 200 sx 50-50 pos., 2% gel - 10% salt (BWOW) - (Total slurry 1819 cu. ft.). Good mud returns throughout job-closed stage tool w/ 2500 psi; held OK. Job complete @ 9:10 a.m. 11-24-80. N.D. B.O.P.. Set 4½" csg slips; cut off 4½" csg and released rig @ 10:30 a.m. 11-24-80.